

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>WELL API NO. 30-025-32679</p> <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil & Gas Lease No. 21355</p> <p>7. Lease Name or Unit Agreement Name CONOCO 29 STATE</p> <p>8. Well Number #1</p>
<p>2. Name of Operator SOUTHWEST ROYALTIES, INC.</p>		<p>9. OGRID Number 21355</p>
<p>3. Address of Operator P.O. BOX 53570; MIDLAND, TEXAS 79710-3570</p>		<p>10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG- SAN ANDRES</p>
<p>4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 29 Township 18S Range 37E NMPM LEA County</p>		
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3723' GR</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach Wellbore diagram of proposed completion or recompletion.

NOTICE OF INTENT TO PLUG AND ABANDON

5-1/2" CSG TOC @ 3132' (CBL)
EXISTING CIBP SET @ 4312'.

POH 2-3/8" TBG, SET CIBP @ 4050' W/ 10 SX CLASS C CMT, TEST TO 500 PSI, PERF 2 SQUEEZE HOLES @ 3100' - SQUEEZE 50 SXS CLASS C CMT, PERF 2 SQUEEZE HOLES @ 1600' - SQUEEZE 50 SXS CLASS C CMT, PERF 2 SQUEEZE HOLES @ 400' - CIRCULATE CLASS C CMT TO SURFACE, REMOVE WELL HEAD, INSTALL BELOW GROUND DRY HOLE MARKER *Send p.c.s before covering up*

Spud Date:

OCTOBER 5, 1994

Rig Release Date:

OCTOBER 31, 1994

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. Livesay

TITLE **REGULATORY ANALYST**

DATE **06/27/2019**

Type or print name
For State Use Only

LINDSAY LIVESAY

E-mail address: **llivesay@swrpermian.com**

PHONE: **(432) 207-3054**

APPROVED BY:

Kerry Fath

TITLE **C.O.**

A

DATE **8-15-19**

Conditions of Approval (if any):

SOUTHWEST ROYALTIES, INC.

CONOCO 29 STATE #1

30-025-32679

CURRENT GRAYBURG-SAN ANDRES WBS

GR Elev: 3723'

Legals: 1980' FSL, 1980' FEL,
J, Sec. 29, T-18S, R-37E
Lea County, NM

Spud Date: 10/05/94

Surface Hole: 12-1/4"

Surface Csg:

8-5/8" 24# J-55

Cmt'd. w/ 825 sx Class C,

Circulated 86 sx

1689'

4505'

TD = 4505'
PBTD = 4467'

Perfs:

Grayburg: 4128'-4142'

Grayburg: 4183'-4187'

Grayburg: 4249'-4255'

San Andres: 4300'-4305'

Acidized w/ 5000 gals 15% HCL Acid & Ball Sealers

CIBP @ 4312' w/ 5' cmt

San Andres: 4316'-4361'

Acidized w/ 2500 gals 15% NeFe Acid

San Andres: 4346'-4377'

Sqzd 5/95 w/ 150 sx Class C

Production Hole: 7-7/8"

Production Csg:

5-1/2" 15.5#, J55

Cmt'd. w/ 500 sx

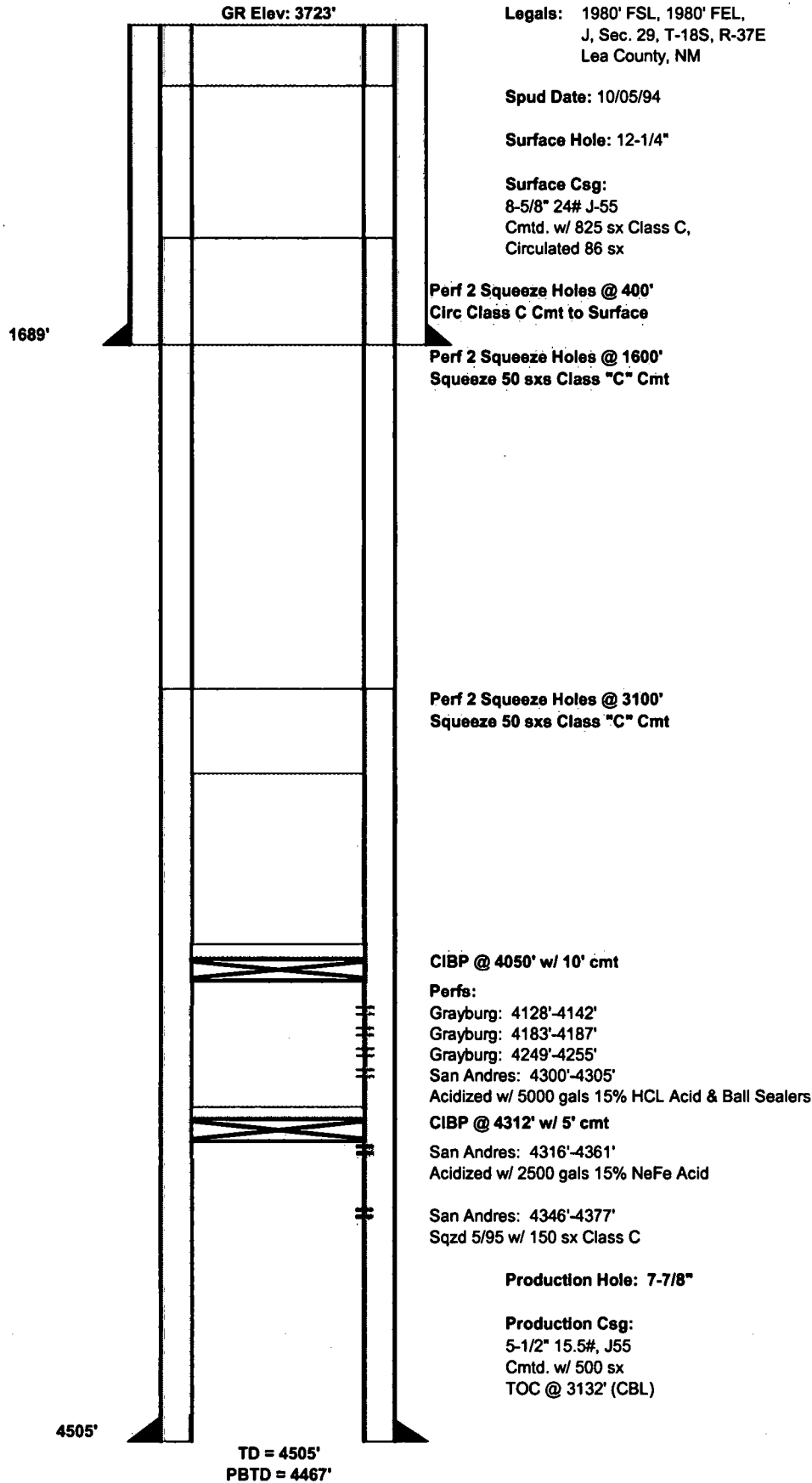
TOC @ 3132'

SOUTHWEST ROYALTIES, INC.

CONOCO 29 STATE #1

30-025-32679

PLUGGED GRAYBURG-SAN ANDRES WBS



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.