

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**RECEIVED**  
AUG 19 2019  
HOBBS OCB

5. Lease Serial No. NMNM117125
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. BRAD LUMMIS FED COM 211H
9. API Well No. 30-025-45581-00-X1
10. Field and Pool or Exploratory Area WOLFCAMP
11. County or Parish, State LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator MATADOR PRODUCTION COMPANY - Mail: tlink@matadorresources.com Contact: TAMMY R LINK	
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R34E NWNW 429FNL 424FWL	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079  
Surety Bond No: RLB0015172

Spud 3/30/2019 and rotate and drill 17 1/2" hole f/90' to 215'. Run 13 3/8" texas shoe, 54.50#, J-55.  
3/31/2019 Continue running 13 3/8" 54.50#, J-55 f/218'-1137'. Test lines to 3000 psi. Mix and pump 20 bbls visc water pump 225 bbls (722 sxs) of 13.5 ppg Lead cement w/a 1.73 Yield. Pump 96 bbl (406 sxs) of 14.8 ppg Tail cement w/a 1.33 Yield. Floats held, bled back 1 bbl. Good returns 100 bbls cement to surface.  
4/1/2019 NU BOP, test upper and lower top drive valves. Test mud line back to pumps, lower pipe rams, blind rams and BLM kill line to 250 low 5K high, held for 10 minutes. Test annular 250 low, 3500 high, test held for 10 minutes. Test casing to 1500 psi for 30 minutes.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #475489 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/29/2019 (19JM0013SE)</b>	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 07/26/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 07/31/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #475489 that would not fit on the form**

**32. Additional remarks, continued**

4/3/2019 Rig in hole w/9 5/8", #40, J-55 casing from 397' t/5393'. Test lines t/4000 psi. Mix and pump 20 bbls 20 bbls chem wash, 20 bbls visc water, pump 428 bbls (1276 sxs) of 12.8 ppg Lead cement w/1.88 Yeild, and pump 127 bbls (515 sxs) of 14.8 ppg Tail cement w/a 1.38 Yeild. floats held 200 bbls cement to surface. Test lower seal to 8500 psi.

4/4/2019 Test casing to 1500 psi for 30 minutes, Good Test. Bit 8 3/4", 7".

4/5/2019 Rotate and slide f/5408' t/11,720'.

4/8/2019 PU BHA #5 (curve) 6 3/4", 4/5 lobe, Rotate and Drill 8 3/4" Intermediate 2 f/11,720' t/11,790'.

4/10/2019 Rig in hole 7 5/8" casing f/7418'-12,498', #29.70, P-110, Test lines to 4000 psi, mix and pump 40 bbls spacer, Lead cement 183 bbls (464 sxs) 11.5 ppg, 2.21 Yield, Tail cement 77 bbls, (316 sxs), 13.2 ppg, 1.37 Yield. Est top 3000'. Test middle and upper seals to 10,000 psi (all tests good).

4/11/2019 Test 7 5/8" casing t/2,717 psi for 30 minutes on chart (Test Good).

4/12/2019 PU 4 1/2" DP f/105' t/12,378'. Rotate and slide 6 3/4" curve f/12,500' to 14,381'.

4/15/2019 Rotate and slide 6 3/4" lateral f/14,381'-17,161'.

4/17/2019 Run 5 1/2" 20#, P-110 casing to 5,425' (132 jts). Test lines to 9900 psi .

4/18/2019 Pump 104 bbls (497 sxs) 15.8 ppg, 1.17 Yield, Tail cement. TOC 10,524'.

See Attached Casing and Cement Actuals.

**Revisions to Operator-Submitted EC Data for Sundry Notice #475489**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM117125	NMNM117125
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WOLFCAMP J	WOLFCAMP
Well/Facility:	BRAD LUMMIS FEDERAL COM 211H Sec 23 T24S R34E Mer NMP NWNW 100FNL 500FWL	BRAD LUMMIS FED COM 211H Sec 23 T24S R34E NWNW 429FNL 424FWL