Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DI	TO CATIOCIANO NANIA	CEMENT			DAPH 65. Full	um y 51, 2010
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS OF GETS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  AUG 1 9 2010					5. Lease Serial No. NMNM113418	
					6. If Indian, Allottee or Tribe Name	
•	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agreen	nent, Name and/or No.
1. Type of Well RECEIVED					8. Well Name and No. CARL MOTTEK FEDERAL 121H	
2. Name of Operator Contact: TAMMY R LINK					9. API Well No.	
MATADOR PRODUCTION CO	com		30-025-44936-00-X1			
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		3b. Phone No. (include area code) Ph: 575-627-2465		<del>:</del> )	10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH	
4. Location of Well (Footage, Sec., T.				11. County or Parish, State		
Sec 17 T24S R34E NWNW 32 32.223934 N Lat, 103.499168				LEA COUNTY, NM		
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	F NOTICE,	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity
Subsequent Report	Casing Repair		■ New Construction		plete	Other Production Start-up
☐ Final Abandonment Notice	☐ Change Plans			rarily Abandon	Froduction Start-up	
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BLM Bond No. NMB001079 Surety Bond No. RL0015172 Production Sundry  1/29/2019 Held pre frac meeet Test. Shut well in.  2/2/2019 Performed casing int bbls pumped 493 bbls.  2/6/2019 Put 2,000 psi on bact 2/7/2019 Begin frac Stage 1 frac 2/23/2019 Pressure test stack.	ally or recomplete horizontally, it will be performed or provide operations. If the operation repandonment Notices must be fill in all inspection.  It will be performed or provide the performed operations in the performance of the performanc	give subsurface the Bond No. or sults in a multipl led only after all r flanges to 9, r 30 minutes f 9,500 psi. ough frac Sta manifold to 8	locations and meas in file with BLM/BL e completion or recrequirements, inclu  500 psi, chart 5 inal pressure 66 ge 8. 000 psi; Good	ured and true vo.  A. Required su completion in a ding reclamation of the completion	ertical depths of all pertiner beequent reports must be finew interval, a Form 3160-in, have been completed and bood	nt markers and zones. led within 30 days 4 must be filed once
	Electronic Submission # For MATADOR P nmitted to AFMSS for proc	RODUCTION	COMPANY, sent SCILLA PEREZ d	t to the Hobbs on 08/05/2019	s (19PP2751SE)	
Name (Printed/Typed) TAMMY R LINK			Title PRODI	UCTION AN	ALYST	
Signature (Electronic S	ubmission) Date (			2019		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
_Apptroved By ACCEPTED_				JONATHON SHEPARD PETROELUM ENGINEER Date 08/06/		Date 08/06/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #476539 that would not fit on the form

## 32. Additional remarks, continued

5/1/2019 Held Pre frac meeting and continue to frac Stage 9 f/12,270' - 5/4/2019 to 9,900'. 5/11/2019 Opened well @ 13:00 hrs on a 12/64" positive choke. Flowing well to OTT, getting back water, no gas, no oil. Go to flowback. 5/14/2019 Getting back water, flowing well through 3 phase separator; water to OTT; gas to flare

oil to frac tank.

5/21/2019 Gas to sales. 5/30/2019 Well off of flowback. 7/16/2019 NU BOPS. Test blind and tubing rams to 250 psi low/3,000 psi high held 5 minutes, test on

both; Good test.
7/17/2019 RIH w/284 jts 2 7/8" production tbg to 9,465'. Set packer and landed tubing w/18 pts of compression. NU BOP, test void to 10,000k; Good Test. Test production tree to 5K, held pressure 5 minutes. Good Test. Turn over to production.

## Revisions to Operator-Submitted EC Data for Sundry Notice #476539

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

**STARTUP** 

NMNM113418

**STARTUP** 

NMNM113418

Agreement:

Operator:

Lease:

MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601

MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200

Admin Contact:

**TAMMY R LINK** 

PRODUCTION ANALYST
E-Mail: tlink@matadorresources.com

Ph: 575-627-2465

TAMMY R LINK PRODUCTION ANALYST

E-Mail: tlink@matadorresources.com

Ph: 575-627-2465

Tech Contact:

TAMMY R LINK PRODUCTION ANALYST

E-Mail: tlink@matadorresources.com

Ph: 575-627-2465

TAMMY R LINK PRODUCTION ANALYST

E-Mail: tlink@matadorresources.com

Ph: 575-627-2465

Location: State: County:

Field/Pool:

NM

LEA

**RED HILLS: BS NORTH** 

NM LEA

RED HILLS-BONE SPRING, NORTH

Well/Facility:

**CARL MOTTEK FEDERAL 121H** 

Sec 17 T24S R34E Mer NMP SWSE 326FNL 410FEL

CARL MOTTEK FEDERAL 121H Sec 17 T24S R34E NWNW 326FNL 410FWL 32.223934 N Lat, 103.499168 W Lon