

HOBBS OCD
AUG 22 2010
RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM114992	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		7. Unit or CA Agreement Name and No.	
Contact: REBECCA DEAL Email: rebecca.deal@dmv.com		8. Lease Name and Well No. FIGHTING OKRA 18-19 FED 85H	
3. Address P O BOX 250 ARTESIA, NM 88201		9. API Well No. 30-025-44174-00-S1	
3a. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 526FNL 1055FEL 32.049255 N Lat, 103.503845 W Lon Sec 18 T26S R34E Mer NMP At top prod interval reported below NENE 67FNL 360FEL Sec 19 T26S R34E Mer NMP At total depth SESE 36FSL 463FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 18 T26S R34E Mer NMP	
14. Date Spudded 04/16/2018		15. Date T.D. Reached 08/01/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/07/2019		17. Elevations (DF, KB, RT, GL)* 3369 GL	
18. Total Depth: MD 23262 TVD 12976		19. Plug Back T.D.: MD 23118 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	792		770		0	314
9.875	7.625 P-110	29.7	0	12921		1004		0	831
6.750	5.500 P-110	20.0	0	23162		867		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13250	23138	13250 TO 23138		1220	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13250 TO 23138	24,149,350# PROP. 0 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/10/2019	02/24/2019	24	→	3085.0	4770.0	8831.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	0	1348.0	→	3085	4770	8831	1546	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #457894 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due 8/7/19

Kz

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	728	1028	BARREN	RUSTLER	728
SALADO	1028	5107	BARREN	SALADO	1028
BASE OF SALT	5107	5350	BARREN	BASE OF SALT	5107
DELAWARE	5350	9632	OIL/GAS	DELAWARE	5350
BONE SPRING	9632	12665	OIL/GAS	BONE SPRING	9632
WOLFCAMP	12665		OIL/GAS	WOLFCAMP	12665

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8" hole @ 12,486' & 8-3/4" hole @ 12,940'. RIH w/ 269 jts 7-5/8" 29.7# P-110 BTC csg & 21 jts 7-5/8" 29.70# P-110 FMJ csg, set @ 12,921'.

Production casing as follows: TD 6-3/4" hole @ 23,262'. RIH w/ 510 jts 5-1/2" 20# P-110 VAMSG, & 2 jts 4-1/2" 13.5# P-110 BTC, set @ 23,162'.

33. Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #457894 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 07/16/2019 (19DMH0147SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 03/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44174	² Pool Code 98094	³ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
⁴ Property Code 315691	⁵ Property Name FIGHTING OKRA 18-19 FED	⁶ Well Number 85H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3369.1

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	26 S	34 E		526	NORTH	1055	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26 S	34 E		36	SOUTH	463	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 18 LAT. = 32.0506923N LONG. = 103.5175349W NMSP EAST (FT) N = 383134.75 E = 794089.79</p> <p>W/4 CORNER SEC. 18 LAT. = 32.0434328N LONG. = 103.5175361W NMSP EAST (FT) N = 380493.86 E = 794109.39</p> <p>SW CORNER SEC. 18 LAT. = 32.0361689N LONG. = 103.5175372W NMSP EAST (FT) N = 377851.35 E = 794129.02</p> <p>W/4 CORNER SEC. 19 LAT. = 32.0289053N LONG. = 103.5175382W NMSP EAST (FT) N = 375208.95 E = 794148.66</p> <p>SW CORNER SEC. 19 LAT. = 32.0216520N LONG. = 103.5175419W NMSP EAST (FT) N = 372570.28 E = 794167.44</p>	<p>N/4 CORNER SEC. 18 LAT. = 32.0506978N LONG. = 103.5089724W NMSP EAST (FT) N = 383156.93 E = 796742.73</p> <p>FIGHTING OKRA 18-19 FED 85H ELEV. = 3369.1' LAT. = 32.0492535N (NA83) LONG. = 103.5038474W NMSP EAST (FT) N = 382843.65 E = 796334.85</p> <p>S/4 CORNER SEC. 18 LAT. = 32.0361573N LONG. = 103.5089841W NMSP EAST (FT) N = 377867.23 E = 796779.49</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES ADJUSTED TO THE SURFACE VERTICAL DATUM NAVD83.</p> <p>W/4 CORNER SEC. 19 LAT. = 32.0216642N LONG. = 103.5089104W NMSP EAST (FT) N = 372594.02 E = 796842.57</p>	<p>AS-DRILLED KOP NE CORNER SEC. 18 LAT. = 32.0506935N LONG. = 103.504452W NMSP EAST (FT) N = 383177.75 E = 799384.71</p> <p>AS-DRILLED KOP 43' PNL, 350' FEL LAT. = 32.0505818N LONG. = 103.5016048W NMSP EAST (FT) N = 383132.24 E = 799025.76</p> <p>E/4 CORNER SEC. 18 LAT. = 32.0434462N LONG. = 103.5004355W NMSP EAST (FT) N = 380539.17 E = 799408.06</p> <p>SE CORNER SEC. 18 LAT. = 32.0361972N LONG. = 103.5004293W NMSP EAST (FT) N = 377902.09 E = 799430.33</p> <p>AS-DRILLED LAST TAKE POINT 169' PNL, 44' FEL LAT. = 32.0221138N LONG. = 103.5018785W NMSP EAST (FT) N = 37275.30 E = 795020.70</p> <p>AS-DRILLED BOTTOM OF HOLE LAT. = 32.0217738N LONG. = 103.5019070W NMSP EAST (FT) N = 372651.54 E = 799012.82</p> <p>AS-DRILLED LTP LAT. = 32.0216783N LONG. = 103.5004145W NMSP EAST (FT) N = 372620.35 E = 799475.65</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Rebecca Deal</i> 3/10/2019 Signature Date</p> <p>Rebecca Deal, Regulatory Analyst Printed Name</p> <p>rebecca.deal@dvn.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 25, 2019 Date of Survey</p> <p><i>FILIMON F. JARAMILLO</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FILIMON F. JARAMILLO, PLS 12797 SURVEY NO. 4808D</p>
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