

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS OF THE INTERIOR Expires: January 31, 2018

5. Lease Serial No.

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abandoned we	ii. USB IUIIII S IUU-S (AP	D) IOF SUCH F	TOUL I	HODDS		
SUBMIT IN	pag HOBE	S oor	7. If Unit or CA/Agree	ment, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instructions on 1. Type of Well Cas Well Other			AUG 2	1 2010	8. Well Name and No. THISTLE UNIT 15	6H
2. Name of Operator DEVON ENERGY PRODUCT	RECE	2 2019	9. API Well No. 30-025-43599-00-X1			
3a. Address P O BOX 250 ARTESIA, NM 88201 3b. Phone N Ph: 405-2				IVED	10. Field and Pool or Exploratory Area TRIPLE X	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 33 T23S R33E SESE 124FSL 933FEL 32.254246 N Lat, 103.571762 W Lon					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Deep		en Product		on (Start/Resume)	☐ Water Shut-Off
1 Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ntion	■ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	□ Change Plans	☐ Plug	and Abandon	☐ Tempora	arily Abandon	Drilling Operations
	☐ Convert to Injection	Plug	Back	□ Water D	isposal	
following completion of the involved testing has been completed. Final At determined that the site is ready for final Drilling Operations Summary (4/27/19 - 4/29/19) Spud @ 2 csg, set @ 1403'. Lead w/ 71: Disp w/ 211bbls BW. Circ 586 mins, OK. (4/29/19 - 5/2/19) TD 12-1/4" 5170.3'. Lead w/ 1175 sx CIC 389 bbls FW. No cmt to surf. (5/3/19 - 5/24/19) TD 8-3/4" h	handonment Notices must be filinal inspection. 1:00. TD 17-1/2" hole @ 5sx CIC, yld 1.72 cu ft/sk is sx cmt to surf. PT BOP hole @ 5180'. RIH w/ 11, yld 1.87 cu ft/sk. Tail w PT csg to 2765 psi for 30 ole @ 10,050' & 8-1/2" hole @ and correct.	1413'. RIH v . Tail w/ 350 E 250/5000 p 7 jts 9-5/8" 40 / 425 sx CIC, 0 mins, OK.	requirements, inclu y/ 33 jts 13-3/8" sx CIC, yld 1.34 si, OK. PT csg 0# J-55 BTC csg yld 1.33 cu ft/sk	54.50# J-55 cu ft/sk. to 1500 psi fo g, set @ k. Disp w/	BTC J P	nd the operator has
Electronic Submission #468946 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/13/2019 (19PP2193SE)						
Name (Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI			
Signature (Electronic Submission)			Date 06/13/2019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	
Approved By			Title Accep	ted for l	Record	Ulate 1 0 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jor	nathon She Isbad Field C	pard	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or a	agency of the United



Additional data for EC transaction #468946 that would not fit on the form

32. Additional remarks, continued

P110RY CDC-HTQ csg, set @ 25,091'. Lead w/ 321 sx cmt, yld 3.19 cu ft/sk. Tail w/ 2945 sx ymt, yld 1.44 cu ft/sk. Disp w/ 581 bbls FW. TOC @ 1800'. RR @ 23:00MST.