Form 3160-5 (June 2015)

(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					NMNM136226 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on the state of					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well □ Other				8. Well Name and No. LESLIE FED COM 202H		
Name of Operator Contact: TAMMY R LINK MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com				9. API Well No. 30-025-44812		
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240		3b. Phone No. (include area code) Ph: 575-627-2465			10. Field and Pool or Exploratory Area WOLFCAMP	
4. Location of Well (Footage, Sec., 7	)			11. County or Parish, State		
Sec 17 T25S R35E Mer NMP				LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA?	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize ☐ Dee		pen Produc		ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd:	raulic Fracturing	□ Reclamation		■ Well Integrity
Subsequent Report     Subsequent Re	□ Casing Repair	□ New	Construction	□ Recomp	olete	Other
Final Abandonment Notice	☐ Change Plans	Plug	lug and Abandon		Production Start-up	
	☐ Convert to Injection	Plug	ng Back			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following the BLM Bond No: NMB0001079 Surety Bond:RLB0015172  Production Sundry  5/18/2019 Held Pre-Frac meee 5/21/2019 Performed casing it to backside. Final pressure 10/5/22/2019 Well shut in until frace/6/2019 Begin Stage 1 of frace, 161,380 lbs, Common White 7/2/2019 Pressure test stack,	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation repandonment Notices must be fill final inspection.  Iting. Test lower flanges to ntegrity test to 5,422 psi for 1,791 psi. ac operations begin. It is comparable to 1,7512 through Stage at 100 Mesh 8,081,140 lbs pump iron and flowback is true and correct.	give subsurface the Bond No. on sults in a multiple led only after all root of 12,500 psi, of 30 minutes 32 on 6/26/20s, Total Proppamanifold to 8,5	chart 5 minutes ( 5, 5,340 psi applications) 19 t/12,721'. 40 20 psi, Good te	Good Test) ed 2,000 ps  70 Premiur 0. st. Mill plug:	rtical depths of all pertin beequent reports must be new interval, a Form 316 n, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once
,,,,,,	Electronic Submission #	481984 verifie PRODUCTION	i by the BLM Wel COMPANY, sent	l Information to the Hobbs	n System s	
Name (Printed/Typed) TAMMY F		Title PRODUCTION ANALYST				
Signature (Electronic	Submission)	Date 09/05/2	Date 09/05/2019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By		Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

## Additional data for EC transaction #481984 that would not fit on the form

## 32. Additional remarks, continued

31-16.
7/3/2019 Mill plugs 15-6.
7/4/2019 Milled plugs 5-1.
7/8/2019 MIRU frac tanks. Released all surface rental equipment not needed for flowback. Open well to flowback @ 21:00 hrs.
7/10/2019 Water to Oil Tank, oil to frac tank, gas to flare.
7/12/2019 Flowing well to 3 phase separator, water to Oil tank, Oil to frac tank gas to flare 1600 hrs, gas to sales.
7/19/2019 Well off flowback, turned to production facility.