Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

			5. Lease Serial No. NMNM0127A	January 31, 2018	
SUNDRY Do not use thi abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN		reement, Name and/or No.			
1. Type of Well				o. / 9/16 W0AP FED COM 3H	
Oil Well Gas Well Ott 2. Name of Operator	9. API Well No.	TOTAL TED CONTOLL			
MEWBOURNE OIL COMPAN	bourne.com	30-025-44648	30-025-44648-00-X1		
3a. Address		b. Phone No. (include area code) h: 575-393-5905	10. Field and Pool o RED HILLS-W	10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS)	
4. Location of Well (Footage, Sec., T		11. County or Parish, State			
Sec 9 T26S R33E NENE 330 32.064354 N Lat, 103.569557		LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO) INDICATE NATURE OF	FNOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	□ Temporarily Abandon		
	Convert to Injection	☐ Plug Back	☐ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 05/26/19 Frac Horizontal Wolfcamp from 12387' MD (12240? TVD) to 16316? MD (12274? TVD). 864 holes, 0.39" EHD, 120 deg phasing. Frac in 25 stages w/11169900 gals of SW, carrying 5000460# Local 100 Mesh Sand & 4908430# 40/70 Local sand. Flowback well for cleanup. 06/13/19 Put well on production. We are asking for an exemption from tubing at this time. Bond on file: NM1693 nationwide & NMB0009195/17/19					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #471042 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/27/2019 (19PP2331SE) Name (Printed/Typed) JACKIE LATHAN Title REGULATORY					
Signature (Electronic S	Submission)	Date 06/27/20	119		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		:	pted for Record	JUL Date 0 2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	uitable title to those rights in the sul	hinat lagge	onathon Shepard arisbad Field Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)
** BLM REVISED **

