Form 3160-5. (June 2015)

1. Type of Well

3a. Address

TULSA, OK 74121-1468

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

11. County or Parish, State

SUNDRY NOTICES AND REPO Do not use this form for proposals to abandoned well. Use form 3160-3 (Al	NMLC061374A  Calian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other in:	structions on page 2 11000S	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Gas Well Other		8. Well Name and No. BELL LAKE UNIT SOUTH 112H
Name of Operator Contact: KAISER FRANCIS OIL COMPANY E-Mail: Charlotv(		9. API Well No. 30-025-45858-00-X1
Address	3b. Phone No. (include 1975) Ph: 918-491-41	10. Field and Pool or Exploratory Area ANTELOPE RIDGE-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

ANTELOPE RIDGE-BONE SPRING, W

Sec 6 T24S R34E 2276FNL 247FEL 32.247581 N Lat, 103.501350 W Lon ANTELOPE RIDGE

ANTELOPE RIDGE

11. County or Parish, State

RECEIVED LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	■ Reclamation	Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Hydraulic Fracture
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## **Proposed Completion Procedure**

- 1. NU 15M FRAC VALVE. TEST 5.5 INCH X 9.625 INCH ANNULUS TO 1000 LBS. RUN CBL ON 5.5 INCH.
  2. MIRU CTU. CLEAN OUT TO PBTD WITH MOTOR AND MILL. OPEN TOE SLEEVE. ESTABLISH INJECTION.
- PUMP DOWN DISSOLVABLE BALL. PRESSURE TEST 5.5 INCH CASING TO 9500 LBS. WAIT ON BALL TO
- 4. PUMP DOWN PLUG AND GUNS AND PERF STAGE 1.
  5. MIRU FRAC EQUIPMENT AND ELECTRIC LINE. PRESSURE TEST LINES. STAGE FRAC WELL DOWN 5.5 INCH CASING WITH 43 STAGES. MONITOR 5.5 INCH X 9.625 INCH DURING FRAC.
- 6. MIRU CTU AND DRILL OUT PLUGS
- FLOW BACK WELL AND PUT TO SALES
- THEN FLOWING PRESSURES HAVE DECLINED SUFFICIENTLY, MIRU WOR. RUN PKR, TBG AND GAS LIFT VALVES.

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14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #472657 verifie For KAISER FRANCIS OIL C Committed to AFMSS for processing by PRI	DMÉAN	Y, sent to the Hobbs	s)		
Name (Printed/Typed)	CHARLOTTE VAN VALKENBURG	Title	MGR., REGULATORY COMPLIA	ANCE		
Signature	(Electronic Submission)	Date	07/09/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		A	ccepted for Record	JUL 1 0 2019		
certify that the applicant ho	ny, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	Jonathon Shepard Carlabad Field Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
\*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\*



Kaiser-Francis Oil Company **Bell Lake Unit South 112H** Field: County: State: API: Spud Date: Completed: Bell Lake 30-025-45858 5/14/2019 Lea New Mexico Sec 6-24S-34E (2276 FNL & 247 FEL) Elevation: Sec 7-24S-34E (330 FSL & 530 FEL) Diagram Updated: KB- 3621' GL-3597 June 10, 2019 SHL: BHL: 13 3/8" 54.5# @ 1345". Cmfd w/ 1145 sx. Circ. TOC @ ?????? 9 5/8" 40# HCP-110 @ 5107', Cmt'd w/ 1255 ax. 5 1/2" 20# HCP-110 GBCD @ 18,110" cmfd w/ 2750 sx KOP @ 9,433\* TD: 18128' MD 10185 TVD PBTD: 18081" MD 10190" TVD