

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-025-45812					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. 61850					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name NM BO STATE 6. Well Number: 12			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator CROSS TIMBERS ENERGY, LLC				9. OGRID 298299			
10. Address of Operator 400 W 7TH STREET, FORT WORTH TX 76102				11. Pool name or Wildcat VACUUM; BLINEBRY			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	H/I	12	18-S	34-E		2300	
BH:							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
06/04/2019	06/25/2016	06/14/2019	06/27/2019		3976 GL		
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
6810		6750		YES		CBL, OHL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6114'-6346'						BLINEBRY	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8	36	1757	12 1/4	LEAD 400, TAIL 200	141 SKS TO SURF		
5 1/2	17	6800	8 3/4	LEAD 818, TAIL 964	116 SKS TO SURF		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
6114'-6346', .40, 24 SHOTS				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6114'- 6346'		1000 GAL 15% KCL	
				6114'- 6346'		SEE C-103 FOR DETAIL	
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
06/29/2019		ROD PUMP			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
08/30/2019	24	OPEN		138	212	158	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
N/A	N/A		138	212	158	38	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
SOLD					Al Lujan		
31. List Attachments							
DAILY SUMMARY							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
N/A					06/14/2019		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
N/A							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name			Title		
<i>Samanntha Avarello</i>		Samanntha Avarello			Regulatory Technician		
E-mail Address		Date					
savarello@mspartners.com		09/05/2019					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1658	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2975	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3363	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4046	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4444	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4885	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5900	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6040	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

CROSS TIMBERS
ENERGY, LLC

**Job Summary for NEW MEXICO BO STATE 12 -
3002545812**

Initial Completion-06/17/2019

Date	Summary
06/17/2019	MIRU WOU. NU BOP. MU TIH with bit and scraper on tbg. RU SLB e-line. RIH to PBTB 6750'. Get on depth. Log CBL, GR, CCL sonic scanner from 6750' to 0'. Secure well. SDFN.
06/18/2019	Perforate as follows: 6114'-6346'. RIH set packer. Pump 1000 gal 15% NEFE. Secure well SDFN.
06/19/2019	Swab. Release packer. Prep for frac.
06/20/2019	Frac as follows: Total slurry fluid: 4358 100 mesh native: 19180 20/40 White: 139240 20/40 RC: 34620 Total Proppant: 193040 15% HCL: 0
06/21/2019	Release flowback.
06/25/2019	RIH w/ tbg and bit to clean out.
06/26/2019	RIH w/ 2-7/8" production tubing. Set tbg anchor.
06/27/2019	RIH w/ rods and put on production