## **UNITED STATES**

DEPARTMENT OF THE INTERIOR ISDAM FIELD

OMB
Expires:

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON W

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

abandoned we	is form for proposals to dril II. Use form 3160-3 (APD) fo	or such proposals.	1000\$ 6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other Instruc	tions on page 2	7. If Unit or CA/Agr	eement, Name and/or No.	
	Re-	7. If Unit or CA/Agr  7. If Unit or CA/Agr  8. Cell Name and No. STONEWALL 20  9. API Well No.	8. Well Name and No. STONEWALL 28 FED COM 313H		
2. Name of Operator EOG RESOURCES INCORPO	ILY FOLLIS ogresources.com		9. API Well No. 30-025-44874-00-X1		
		Phone No. (include area code) n: 432-636-3600	10. Field and Pool of WC025G09S2	10. Field and Pool or Exploratory Area WC025G09S243336I-UP WOLFCAMP	
4. Location of Well (Footage, Sec., T		11. County or Parish	11. County or Parish, State		
Sec 28 T24S R34E NENE 200 32.195240 N Lat, 103.468613		LEA COUNTY	, <b>NM</b>		
12. CHECK THE A	PROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
	Convert to Injection	Plug Back	□ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  06/25/19 20" CONDUCTOR @ 120' 07/04/19 Surface Casing @ 1,265' Ran 13-3/8" 54.5# J-55 LTC Lead Cement w/ 1,090 sx Class C (1.6 yld, 13.8 ppg), Trail w/235 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,650 psi for 30 min, Circ 656 sx cement to surface 07/21/19 12-1/4" hole 07/21/19 12-1/4" hole 07/21/19 1st Intermediate Casing @ 5,258' Ran 9-5/8", 40# J-55 LTC (0' - 3,990') Ran 9-5/8", 40# HCK-55 LTC (3,990' - 5,258') Lead Cement w/ 1,400 sx Class C(2.32 yld, 12.7 ppg), Trail w/ 330 sx + Class C (1.42 yld, 14.8 ppg) Test casing to 2,600 psi for 15 min - OK. Circ 668 sx cement to surface Resume Drilling 8-3/4" hole					
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #475298 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 07/29/2019 (19PP2632SE)  Name (Printed/Typed) EMILY FOLLIS  Title SR REGULATORY ADMINISTRATOR					
Name (Frinted/Typed) EMILY FC	)LLIS	Title SR REG	SULATURY ADMINISTRATUR	<u> </u>	
Signature (Electronic S	Submission)	Date 07/25/20	019		
	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE USE		
Approved By		Title Acce	pted for Record	JUL 3 0 2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	warrant or Jo	onathon Shepard arisbad Field Office	•		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to make to any department of	or agency of the United	