Form 3160-5 (June 2015) UNITED STATES - DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DOG DOG DOG DOG DOG DOG			OMB	APPROVED VO. 1004-0137 January 31, 2018	
SUNDRY Do not use thi abandoned we	NMNM28881 6. If Indian, Allottee	or Tribe Name			
BUREAU OF LAND MANAGEMENT Expires: January 31, 2018 SUNDRY NOTICES AND REPORTS ON WELLS OCO Do not use this form for proposals to drill or to be enter as abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2 SUBMIT IN TRIPLICATE - Other instructions on page 2 AUG I. Type of Well Gas Well Other					
SUBMITIN	I RIPLICA I E - Other Instructio	ons on page 2 AUC	ENEP		
 Type of Well Oil Well Gas Well Other State of Control of Contro of Control of Control of Control of Control of Control of Co	REC	8. Well Name and No DILLON 31 FED	8. Well Name and No. DILLON 31 FED COM 706H		
2. Name of Operator EOG RESOURCES INCORPO	ORATEDE-Mail: emily_follis@eog	Y FOLLIS resources.com	9. API Well No. 30-025-45981-	9. API Well No. 30-025-45981-00-X1	
PO BOX 2267 MIDLAND, TX 79702		Phone No. (include area code) 432-636-3600	RED HILLS	WC025G09S243336I-UP WOLFCAMP	
4. Location of Well (Footage, Sec., 7		11. County or Parish	11. County or Parish, State		
Sec 31 T24S R34E SESE 284 32.167572 N Lat, 103.502197		LEA COUNTY	NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	JBMISSION TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
-	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction		Other Drilling Operations	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Drining operations	
07/14/19 8-3/4" hole 07/14/19 Intermediate Casing @ 11,743' Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,035') Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,035' - 11,743') Stage 1: Lead Cement w/ 417 sx Class H(1.20 yld, 15.6 ppg) Test casing to 2,700 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 997 sx Class C (1.50 yld, 14.8 ppg) Stage 3: Top out w/ 29 sx Class C(1.37 yld, 14.8 ppg) Flush wellhead valves w/ 6 bbl FW TOC @ surface Resume Drilling 6-3/4" hole					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #473494 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/16/2019 (19PP2544SE)					
Name (Printed/Typed) EMILY FC					
Signature (Electronic Submission)		Date 07/16/20	Date 07/16/2019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
	<u></u>	Accep	oted for Record	UH	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		rrant or JOF	Title Jonatnon Snepard Carlsbad Field Office		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime f statements or representations as to any	or any person knowingly and matter within its jurisdiction.	willfully to make to any department o	r agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED ** B	BLM REVISED ** BLM	REVISED ** BLM REVISE	D ** KB	