District J 1625 N. French Dr., Hobbs, NM 88240 District II Bill S. First St., Artesio, NM 88210 District III Oil Conservat							. Natural Re	Natural Resources Revised August 1, 2011						
1000 Rio Brazos i District IV	1000 Rio Brazos Rd., Azter, NM 87410 1220 South S										П	MENDED REPORT		
1220 S. St. Franci	-						NM 87505	סעי		מיר ביני	ANOT	opr		
¹ Operator na	I. ame ai			<u>191 FU</u>	KALL	OWADL	E AND AU	no	² OGRID Nu		AINSP			
CONOCO P.O. BOX					2				217817 ³ Reason for 1	filing Code	/ Effect	ive Date		
⁴ API Number			^{\$} Pao	Name			• Pool C					Code		
	30 - 0-25-43364 ZIA HILLS; BONE SPE										<u>96009</u>			
Property Co 320709	roperty Code ⁸ Property Name 320709 ZIA HILLS 25E FEDERAL									7 Well	Numbe 02H	r V		
II. 10 Sur									· · · · ·					
	Sectio	n Tov	•	Range	Lot Idn		e North/South	Line	Feet from the	East/Wes	t line	County		
	<u>25</u>	l 2 Hole L	6S ocefic	32E		283	NORT	H	2310	EAST		LEA		
UL or lot no.				Range	Lot Idn	Feet from th	e North/South	line	Feet from the	East/Wes	t line	County		
1 1	36	3 2	6S	32E		50	SOUTH		330	EAST		LEA		
¹² Lse Code	¹³ Pro	colociog M Code		¹⁴ Gas Co Da			rmit Number		-129 Effective		¹⁷ C-12	9 Expiration Date		
F		-												
III. Oil ai		as Tra	nspor	ters		10	·····							
¹⁴ Transport OGRID	er						orter Name Address					20 O/G/W		
248440		WES	TERN	REFININ	G COMP	'ANY, LP					°			
174238		CUTC									G			
	-													
IV. Well	Vell Completion Data													
²¹ Spud Date	c	²² Ready Date				²³ TD	²⁴ PBTD	1	²⁵ Perforat	ions		⁶⁶ DHC, MC		
7/1/18			4/7/19						259' MD 17,033'-10,150'			A		
** floi	e Size	e ²⁴ Cosing & Tubing Size				g Size	" Depth Set				° Sacks	Cement		
14.7	760"			11	.750*		91	3'			431 S>	S-127 BBLS		
10.6	10.625*				8.625*			4879'			824 S	XS-278_88LS		
			6.5			17,261'			1982 SXS-572 BBLS TOC @ 188'					
7.875*			5.5*			17,261			1982 SXS-572 BBLS TOC @ 188					
V. Well T	<u>est</u> E	Data N	12.14		<u> </u>		<u> </u>		T 19	- 11-	·· r···	36 () - the		
Date New C	ля 	³² Gas Delivery Date ³³ Test Date ³⁴ Test					.engti	n ~~70	g. Pressure		³⁶ Csg. Pressure			
5/24/19		5/24/19 6/4/19					24HR					<u>41 m + 10 + 11 - 1</u>		
³⁷ Choke Siz	c	35 Oil 37 Water					⁴⁴ Gas					" Test Method		
190 BOPD 1133 BWPD ⁴¹ Hereby certify that the rules of the Oil Conservation Division have						700 MCF/PD OIL CONSERVATION DIVISION								
been complied with and that the information given above is true and								OIL CONSERV	ATION DI	NUIGEN	•			
complete to the best of my knowledge and belief.									\sim					
Signature: Than A Dely						Approved by:		イ	MS	A				
Printed tiaine:	<u> </u>	r)			$\overline{\mathcal{N}}$	~/	Title:							
Title:	Rhon	da Roo	ers				Approval Date		<u> </u>	· 				
	equia	tory Co	ordina	lor					411	Y1	20	2.1		
E-mail Address:		•							10	- 1		•		
Date:	1006	118(0)00	Pho Pho	hillps.cor nc:	<u>u</u>							1		
8/27/2019 832-486-2737														

.

Date:

9

Form 3160-4 (August 2007)		COMPL		TMENT U OF LA	ND MA	E INT NAG	EMENT	ORT		OG			5. Le	OM	B No. 1 ires: Jul	PROVED 004-0137 y 31, 2010
la. Type o														IMLC0695		- Triba Nama
	f Completion	Oil Well 🔀 N	lew Well	Wen L	Dry Over] Plug	Back		Diff. Re	esvr.	6. II	Indian, Ali	ottee o	r Tribe Name
	•	Othe	er							-			7. Ui	nit or CA A	greem	ent Name and No.
2. Name of CONO	f Operator COPHILLIP	S COMP	ANY E	-Mail: roo			HONDA R		रऽ					ase Name		ell No. DERAL COM 402H
	P. O. BOX HOUSTO	K 2197 SI	P2, 12W-15					one No	o. (include 5-2737	e area	code)			PI Well No		30-025-43364
4. Location	n of Well (Re Sec 2		on clearly a 32E Mer N		dance wit	th Fede	eral require	ments)*				10. F Z	ield and Polaria	ool, or BONE	Exploratory SPRING
At surfa	ace NWNE	E 283FNL	FEL									-	11. S	Sec., T., R.,	M., or	Block and Survey 26S R32E Mer NMP
At top p At total			6 R32E Mei		Lat, 103	.6240	76 W Lon					-	12. 0	County or P		13. State NM
14. Date S 07/01/2	pudded	1 301 02	15. D	ate T.D. R	eached			Date	Complete		y to Pr	od.		Elevations (DF, KI 35 GL	B, RT, GL)*
18. Total D)enth [.]	MD	1784	5 1	9. Plug E	Rack T		04/07 //D	7/2019	259		20 Dent	h Brid	dge Plug So	-t·	MD
	•	TVD	1065	8				VD		658						TVD
21. Type E	lectric & Oth	ier Mechai	nical Logs R	un (Subm	t copy of	each)				1	Was D	ell cored ST run?		🔀 No	C Yes	s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in wel	0						Direct	ional Surv	vey?		X Yes	s (Submit analysis)
Hole Size	Size/G	irade	Wt. (#/ft.)	Top (MD)		ttom 1D)	Stage Cen Dept		No.o Турео	f Sks. of Cem		Slurry V (BBL		Cement	Гор*	Amount Pulled
14.750	1	750 J-55	47.0	Î	0	918	f				413		127		0	
10.625		25 P-110	32.0		0	4879			_		824				0	
7.875	5.50	0 P-110	23.0		88 1	17261	<u> </u>				1982		572		188	
 24. Tubing	Record															·
	Depth Set (N	1D) Pa	acker Depth	(MD)	Size	Dept	h Set (MD)	P	acker Der	oth (M	ID)	Size	De	pth Set (M	D)	Packer Depth (MD)
25. Produci	ng Intervals				1	26.	Perforation	n Reco	rd							<u> </u>
F	ormation		Тор		Bottom		Perfo	orated	Interval			Size	N	lo. Holes		Perf. Status
	A BONE SP	RING		8691	1726	9		1	0150 TO	1703	33		+		PRO	DUCING
<u>B)</u> C)						+							+			·
)																
	racture, Treat	,	nent Squeez	e, Etc.												
	Depth Intervi 1015	al 50 TO 170		E W/15% F		: W/19	902283# TC		nount and		of M	aterial				······
28. Product	ion - Interval	A									-	· · ·				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Vater IBL	Oil Gr Corr. /			Gas Gravity	. P	roducti	on Method		
05/24/2019	06/04/2019	24		190.0	700.		1133.0		U 1		Giavity					
Choke Size			24 Hr. Rate				Vater IBL	Gas:Oil Ratio		,	Well Status					
28a. Produc	tion - Interva	l B		<u> </u>			<u> </u>	<u> </u>								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF			Oil Gr Corr. /			Gas Gravity		roducti	on Method		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Vater BL	Gas:O Ratio	il	,	Weli Sta	tus				
(See Instruct	1	es for ada	litional data	on reverse	side)			1								

ELECTRONIC SUBMISSION #480508 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Produ	ction - Interv	al C									· · · ·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	,	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	Status				
28c. Produ	ction - Interv	al D												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	,	Gas Gravity	Production Method ty				
Choke Size	Tbg. Press. Fiwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Si	Il Status				
29. Dispos CAPTI		Sold, use	d for fuel, vent	ed, etc.)	•	· · · · ·								
30. Summa Show a tests, ir	ary of Porous all important :	zones of	nclude Aquifer porosity and co l tested, cushio	ontents there						31. For	mation (Log) Markers			
	Formation		Тор	Bottom		Descriptio	ons, Conten	ts, etc.			Name	Top Meas. Depth		
CASTILLE DELAWAR CHERRY C BRUSHY C BONE SPF BONE SPF BONE SPF	E BASE OF CANYON CANYON RING RING 1ST	SALT	638 937 4411 4634 5717 7357 8676 9781	987 4411 4634 5717 7357 8676 9781 10593 10593	SAL SAL SAN SAN SAN		NHYDRITE	Ξ		TO CA DE CH BR BO	STLER P OF SALT/SALADO STILLE LAWARE BASE OF SALT ERRY CANYON USHY CANYON NE SPRING NE SPRING 1ST	638 937 4411 4634 5717 7357 8676 9781		
33. Circle of	enclosed attac	hments:												
			gs (1 full set ree	q'd.)	2	2. Geologic Report			3. DST Report 4. Directional Survey					
5. Sun	dry Notice fo	r pluggir	ig and cement	verification	e	5. Core Ana	llysis		7 (Other:				
		-	-	onic Submi	ssion #4805	olete and cor 608 Verified IILLIPS CC	l by the BL DMPANY,	.M Well In sent to th	nforma e Hob	ation Sys bs		ons):		
inaine (j	preuse print)		M NOOLNO				I							
Signatu	ire	(Electro	nic Submissio	on)			D	Date 08/26/2019						
Title 18 U. of the Unit	S.C. Section ed States any	1001 and false, fic	Title 43 U.S.C titious or fradu	C. Section 12 Ilent stateme	212, make it ents or repre	a crime for sentations a	any person s to any ma	h knowingly atter within	y and v its jur	villfully isdiction	to make to any department or a	gency		

** ORIGINAL **

Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Inte Subsequent Report Casing Repair New Construction Recomplete Complete Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all performed or provide the Bodn No. on file with BUM'BIA. Required and true vertical depths of all pertinent markers and tatas the Bodn under which the work will be performed or provide the Bodn No. on file with BUM'BIA. Required and true vertical depths of all pertinent markers and testing the completion or free markers and the performed or provide the Bodn No. on file with BUM'BIA. Required and true vertical depths of all pertinent markers and the testing has been completed. Final Abandonment Notices 2/15/19 PT prod csp to 1500M/30 mins ? test good. 3/26/19 pert f1/175747-173497. Acidize w/15% HCL. Frac w/110280# proppant & 650780# proppant. 3/26/19 pert f1/15747-1768197. Acidize w/15% HCL. Frac w/660360# proppant & 660360# proppant. 3/26/19 pert f1/16132-161897. Acidize w/15% HCL. Frac w/660360# proppant & 660360# proppant & 66020# proppant. 3/28/19 pert f1/16132-161897. Acidize w/15% HCL. Frac w/660360# proppant & 660360# proppant & 660400# proppant & 66040# proppant. 3/28/19 pert f1/16132-161897. Acidize w/15% HCL. Frac w/660360# proppant & 660360# proppant & 66040# proppant & 66040# proppant & 65400# prop		•	•						
1. Type of Well B OIL Well Gau Well Other Contact: RHONDA ROGERS 8. Well Name and No. 21. Marce 10 perstor Contact: RHONDA ROGERS 9. A FW Well No. 30-025-4304 B. Mell Name and No. 20-025-4304 3a. Address P. O. BOX 51810 Bb. Phase No. (include area code) 10. Field and Dota or Exploratory. And No. 3a. Address P. O. BOX 51810 Bb. Phase No. (include area code) 11. Comp or Parsin, State 4. Location of Well (Footoge, Sec. T. R. M. or Survey Description) 11. Comp or Parsin, State LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION ILEA COUNTY, NM 13. Decembe Proposed or Complete Casing Deepen Production (Stat/Resume) Water Sh 3b Subsequent Report Casing Repair New Construction Recomplete Other 3b Subsequent Report Casing Repair New Construction Recomplete Other 3b Subsequent Report Casing Repair New Construction Recomplete Other 3b Subsequent Report Casing Repair New Construction Recomplete Addition of provide Mathadoment Notice Other	une 2015) DE	PARTMENT OF THE INTI			OMB N	O. 1004-0137			
SUBMIT IN TRIPLICATE - Other instructions on page 7. If Unit of CA/Agreement, Name and No. 1. Type of Well Gas WellGas WellOther 8. Well Name and No. 21. Matter of Operator Contect: RHONDA ROGERS 9. A Fluit Name and No. 23. Marter of Operator Contect: RHONDA ROGERS 9. A Fluit Name and No. 24. Marter of Operator Contect: RHONDA ROGERS 9. A Fluit Name and No. 23. Address P. O. BOX 51810 10. Field and Pool or Exploratory And Social Address P. O. BOX 51810 Phr. 832-486-2737 10. Field and Pool or Exploratory And Social Address 4. Location of Well (Footoge, Sec. T. R. M. or Survey Description) 11. County or Parkin, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION In Votice of Intent			S ON WELLS HOB	b o	 Lease Serial No. NMLC069515 				
SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit of CA/Agreement, Name and No. 1. Type of Well Gott Well Gas Well Other 8. Well Name and No. 21. Milet of Gas Well Other Contact: RHONDA ROGERS 9. A FW Well No. 30-025-4304 B. P.O. BOX 51810 10. Field area code) 9. A FW Well No. 31. Address P.O. BOX 51810 10. Field area code) 10. Field and No. 21A HILLS 25 FEDERAL COM 4 4. Leaston of Well (Farange, Sec. T. R. M. or Survey Description) 10. Field area code) 11. Camby or Panish, State 4. Leaston of Well (Farange, Sec. T. R. M. or Survey Description) 11. Camby or Panish, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION 13. Describe Proposed or Completed Camby Base and Panish State 1. Camby or Panish, State 14. Base Subsequent Report Casing Repair New Construction Recomplete 6. Other 14. By Subsequent Report Casing Repair New Construction Recomplete 6. Other 15. Besche Proposed or Completed Centrols on the field only after all peritorine details, including reclamation, have been completed and well whith the work will be of early states all peritorine details, including reclamation, have been completed and well whell on the only after all peri	abandoned wel	s form for proposals to dri I. Use form 3160-3 (APD) f	for such proposals	SS OC	6. If Indian, Allottee of	or Tribe Name			
2 Name 3 Operator CONCOOPHILIPS COMPANY E-Mail: Conjection File Compared Spenchoophilips.com 9 An Well Noc 30:025-43364 30:025-4336 30:025-4336 30:025-4336 30:025-4336 30:025-4326 30:025-4326 30:025-4326 30:025-432 30:025-43 30:025-432 30:025-43 30:025	SUBMIT IN 1	RIPLICATE - Other instruc	ctions on page 2	³ 2019	7. If Unit or CA/Agre	ement, Name and	l/or No.		
2 Name of Open of Conceptions 2 Name of Dependence in the State of Dependence Network D	I. Type of Well Soli Well Gas Well Oth		CEI	VED			02H		
P. O. BOX 51810 Ph: 832-486-2737 ZIA HILLS, BONE SPRING 4. Location of Well (Footage, Sec. T, R. M. or Survey Description) 11. County or Parish, State 4. Location of Well (Footage, Sec. T, R. M. or Survey Description) 11. County or Parish, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION In Notice of Intent Acidize Deepen In Notice of Intent Acidize Deepen In Subsequent Report Casing Repair New Construction Reclamation IS Subsequent Report Casing Repair New Construction Reclamation IWell Inte IS Describe Proposed or Complete Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration in If the proposal is to deepen directionally or recomplete borzonality, give subsufface locations and rescaured and there whole the set is ready (for final impaction. 13. Describe Proposed or Completed Operation: Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration in If the proposal is to deepen directionally or recomplete borzonality, give subsufface locations and rescaured and the vector mask fill dwithin 30 determined has be is ready (for final impaction. 12/16/19 PT prod casg to 1500#/20 mins ? Pest good. Pest model with with withe fide only aft	2. Name of Operator	Contact: RH	IONDA ROGERS						
4. Location of Well (Footage, Sec., T, R. M., or Survey Description) 11. County or Parish, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Star/Resume) Water Sh Subsequent Report Chainge Plans Plug and Abandon Reclamation Water Sh 13. Describe Proposed or Completed Operation. Cleary state all perioding estimated starting date of any proposed work and approximate duration in If the proposal is to deepen directionally recomplete horizontally, give subsequent Report Date of final Abandon Temporarily Abandon Hydraulie F 13. Describe Proposed or Completed Operation. Cleary state all periodine datash, including estimated starting date of any proposed work and approximate duration in the twork will be periodine of the bool No. on file with BLMBIA. Required subseque trops must be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notice insults be filed only after all requirements, including reclamation, and met wich the vork will be periodic. Date of the opporation. 2/15/19 PT prod esg to 1500#/30 mins ? test good. 500/19 perf 1/1550/27.17497.73497. Acidize w/15% HCL. Frac w/660360# proppant & 6504060# proppant & 65030	P. O. BOX 51810)			I		
LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA OF SUBMISSION INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA OF SUBMISSION INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA OF SUBMISSION INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA OF SUBMISSION INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA OF SUBMISSION OP and Abandon Internet Notice INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA OF Notice OF Internet OF Notice Internet Notice INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA OF Notice OF Internet OF Notice Internet Notice INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA OP Internet OF Notice Internet Notice Optimition of Internet Notice Optimition of Internet Notice Inter		R. M. or Survey Description)			11. County or Parish	State			
TYPE OF SUBMISSION TYPE OF ACTION In Notice of Intent Inter Casing Deepen Production (Start/Resume) Water Sh Subsequent Report Casing Repair New Construction Recomplete If Other Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Hydraulic F 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration 1 If the proposal is to deepen directionally or recomplete horizonality, give subsurface locations and measured and under which work will be performed or provide the Bond No. on file with BLMAR. Acquired subsequent reports must be filed that and the work will be performed or provide the Bond No. on file with BLMAR. Acquired subsequent reports must be filed with and the sub the site is ready for final inspection. Tube Provide the site is ready for final inspection. 2/15/19 PT prod esg to 1500/#30 mins ? test good. 3/26/19 perf 1/157274.713497. Acidize w/15% HCL. Frac w/600200# proppant & 659780# proppant. 3/28/19 perf 1/157374.713497. Acidize w/15% HCL. Frac w/600200# proppant & 660020# proppant & 660020# proppant. 3/28/19 perf 1/157374.713497. Acidize w/15% HCL. Frac w/600202# proppant & 660020# proppant & 660120# proppant & 660120	, 	, ,			•				
Notice of Intent Acidize Deepen Production (Start/Resume) Water Sh Subsequent Report Casing Repair New Construction Reclamation Well Inte Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Weter Sh 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting due of any proposed work and approximate duration in the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BUMBIA. Required subsequent reports must be filed only after all requirements, including retinanation, have been completed and the operation or recompletion in a new interval, a Form 31604 must be filed enty after all requirements, including retinanation, have been completed and the operation or recompletion in a new interval, a Form 31604 must be filed only after all requirements, including retinanation, have been completed and the operation or recompletion in a new interval, a Form 31604 must be filed only after all requirements, including retinanation, have been completed and the operation or recompletion in a new interval, a Form 31604 must be filed only after all requirements, including retinanation, have been completed and the operation or recompletion in a new interval, a Form 31604 must be filed only after all requirements, including retinanation, have been completed and the operation or recompletion in a new interval, a Form 31604 must be filed only after all requirements, including retinanation, have been completed and the operation or recompletion fore propant and a	12. CHECK THE AP	PROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, I	REPORT, OR OTH	IER DATA			
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Inte Subsequent Report Casing Repair New Construction Recomplete Dote: Final Abandonment Notice Convert to Injection Plug and Abandon Temporarily Abandon 13. Describe Proposed or Completed Operation: Clearly state all pertioned details, including setimated starting date of any proposed work and approximate duration 1 If the proposal is to deepen directionally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/BIA. Required and subsequent reports must be file doinly after all requirements, including reclamation, have been completed in the work will be performed or provide the Bond No. on file with BL/BIA. Required uses user report performs must be file doinly after all requirements, including reclamation, have been completed with 30 do following completion of the involved operation. File Mahadoment Notices 2/15/19 PT prod csg to 1500H/30 mins ? test good. 3/26/19 perf fil:15727.47:1349? Acidize w/15% HCL. Frac w/1600360# proppant & 660020# proppant & 60020# propp	TYPE OF SUBMISSION		TYPE O	F ACTION					
Alter Casing Hydraulic Fracturing Reclamation Well Inter Final Abandonment Notice Casing Repair New Construction Recomplete B Other Hydraulic F Change Plans Plug and Abandon Temporarily Abandon Hydraulic F 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting, and the operation of all pertinent details, including estimated starting, and the operation of all pertinents dualing on period all pertinents dualing on an envine of all pertinents dualing in a new interval. J Form 31604 must be filed within 34 to flow in partice learning and neuroecid algorithm of all pertinents dualing on an envinetorial. J Form 31604 must be filed billowing completion of the involved operations. If the operation results in a new interval. J Form 31604 must be filed within 34 to flow in a new interval. J Form 31604 must be filed within 34 to flow in a new interval. J Form 31604 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator idetermined that the site is ready for final inspection. 2/15/19 PT prod csg to 1500#/30 mins ? test good. 2/15/19 PT prod csg to 1500#/30 mins ? test good. 3/26/19 pert fi1/13327. Acidize w/15% HCL. Frac w/160020# proppant & 660020# proppant. 3/28/19 pert fi1/18027.14280. Acidize w/15% HCL. Frac w/1608020# proppant & 660360# proppant & 660360# proppant & 660360# proppant & 660360# proppant & 660140# proppant & 660360# proppant & 660360# proppant & 660360# proppant & 660360# proppant & 660720? proppant & 660360# proppant & 660720? pro	□ Notice of Intent		Deepen	Productio	on (Start/Resume)	U Water Sh	ut-Off		
Final Abandonment Notice Casing Relation Plug and Abandon Termination of the proposal is to depen directionally or recomplete horizontally give subsurface locations and measured and true vertical depits of all pertinent markers and Attach the Bond winder which the work will be performed on No. on file with BLM/BLA. Required subsequent errors must be filed within 30 of following completion of the involved operations. If the operation recompletion in a new interval, a Form 3160-4 must be filed within 30 of following completion of the involved operations. The operation results in a multiple completion in recompletion in a new interval, a Form 3160-4 must be filed within 30 of 5000 mins ? test good. J275/19 PFT prod csg to 15000#300 mins ? test good. J275/19 PFT prod csg to 15000#300 mins ? test good. J27191 Pert fi/17574?-173492. Acidize wi15% HCL. Frac wi/102800# proppant & 660020# prop	_	Alter Casing	Hydraulic Fracturing	🗖 Reclama	tion				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration 1 If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed on provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed testing has been completed. Final Abandoment Notices must be filed only after all requirements, including reclamation, have been completed. Final Abandoment Notices must be filed testing has been completed. Final Abandoment Notices must be filed testing has been completed. Final Abandoment Notices must be filed testing has been completed. Final Abandoment Notices must be filed testing has been completed. Final Abandoment Notices must be filed testing has been completed. Final Abandoment Notices must be filed testing has been completed. Final Abandoment Notices must be filed testing has been completed. Final Abandoment Notices must be filed testing has been completed. Final Abandoment Notices must be filed testing has been completed. Final Abandoment Notices must be filed testing has been completed. Final Abandoment Notices must be filed testing has been completed. Filed XiHi 30 2/15/19 Perf 1/175774-173497. Acidize w/15% HCL. Frac w/110280# proppant & 6603060# proppant	Subsequent Report	Casing Repair	New Construction	🗖 Recompl	ete				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration to If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and the pertinent in arkers and the pertinent markers and the pertinent markers and the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 must be filed within 30 of following completion. 2/15/19 PT prod csg to 1500#/30 mins ? test good. 3/26/19 perf 1/175747-17349?. Acidize w/15% HCL. Frac w/110280# proppant & 659780# proppant. 3/27/19 perf 1/175747-17349?. Acidize w/15% HCL. Frac w/1600360# proppant & 660020# proppant. 3/26/19 perf 1/175747-17349?. Acidize w/15% HCL. Frac w/1600360# proppant & 660020# proppant. 3/28/19 perf 1/16102*. Acidize w/15% HCL. Frac w/660360# proppant & 660360# proppant. 3/29/19 perf 1/16119?-15158?. Acidize w/15% HCL. Frac w/660360# proppant & 660400# proppant & 660400# proppant. 3/29/19 perf 1/16119?-15158?. Acidize w/15% HCL. Frac w/660720? proppant & 650400# proppant & 66040# proppant. 4/3/19 perf 1/16102* 1/15% HCL. Frac w/661980# proppant & 660120# proppant & 660120# proppant. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #480511 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Name (Printed/Typed) RHONDA ROGERS Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 08/26/2019<	Final Abandonment Notice		Plug and Abandon	Tempora	rily Abandon	riyuraune r	racture		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 d following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandomment Notices must be filed within 30 d following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandomment Notices must be filed within 30 d following perf 1/157747747349. Acidize wi155% HCL. Frac wi110280# proppant & 650920# proppant. 3/26/19 perf 1/17307-166197. Acidize wi15% HCL. Frac wi660020# proppant & 660360# proppant & 66040# proppant. 3/28/19 perf 1/16600#- 16132?. Acidize wi15% HCL. Frac wi6627040# proppant & 660360# proppant & 660740# proppant & 654060# proppant & for CONOCOPHILLIPS COMPANY, sent to the Hobbs Tuke with so are and correct. Electronic S		Convert to Injection	Plug Back	U Water Di					
3/26/19 perf f/175747-173497. Acidize w/15% HCL. Frac w/10280# proppant & 660920# proppant. 3/27/19 perf f/173097-166197. Acidize w/15% HCL. Frac w/660020# proppant & 660020# proppant & 660020# proppant. 3/28/19 perf f/1600#-161327. Acidize w/15% HCL. Frac w/660360# proppant & 660360# proppant & 660360# proppant. 3/29/19 perf f/161137-151587. Acidize w/15% HCL. Frac w/650803 proppant & 660360# proppant & 663040# proppant. 3/29/19 perf f/14602#-161327. Acidize w/15% HCL. Frac w/658803 proppant & 654060# proppant & 663040# proppant. 4/11/19 perf f/146527-144287. Acidize w/15% HCL. Frac w/660720? proppant & 654060# proppant & 668400# proppant. 4/21/19 perf f/14097-139417. Acidize w/15% HCL. Frac w/661980# proppant & 661980# proppant. 4/3/19 perf f/14097-139417. Acidize w/15% HCL. Frac w/661980# proppant & 660120# proppant & 660120# proppant. 4/3/19 perf f/14097-139417. Acidize w/15% HCL. Frac w/661980# proppant & 660120# proppant & 66	If the proposal is to deepen directional Attach the Bond under which the worl following completion of the involved testing has been completed. Final Abs	Ily or recomplete horizontally, give k will be performed or provide the operations. If the operation results andonment Notices must be filed on	e subsurface locations and measu Bond No. on file with BLM/BIA is in a multiple completion or reco	ared and true ver A. Required subsompletion in a net	tical depths of all pertin sequent reports must be w interval, a Form 316	ent markers and filed within 30 d 0-4 must be filed	zones. lays l once		
660740# proppant & 658400# proppant. 4/2/19 perf f/14409?-13941?. Acidize w/15% HCL. Frac w/660720? proppant & 661980# proppant. 4/3/19 perf f/13922?-13211?. Acidize w/15% HCL. Frac w/661980# proppant & 660120# proppant & 14. I hereby certify that the foregoing is true and correct. Electronic Submission #480511 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Name (Printed/Typed) RHONDA ROGERS Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 08/26/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	3/26/19 perf f/17574?-17349?. 3/27/19 perf f/17330?-16619?. 660020# proppant. 3/28/19 perf f/16600#- 16132? 660140# proppant. 3/29/19 perf f/16113?-15158?. 663040# proppant.	Acidize w/15% HCL. Frac v Acidize w/15% HCL. Frac v Acidize w/15% HCL. Frac v Acidize w/15% HCL. Frac v	w/660020# proppant & 660 w/660360# proppant & 66 w/627040# proppant & 690	0020# proppa 0360# proppa 220# proppa	int & ant & nt &				
Electronic Submission #480511 verified by the BLM Well Information System Name (Printed/Typed) RHONDA ROGERS Title REGULATORY COORDINATOR Signature (Electronic Submission) Date 08/26/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	660740# proppant & 658400# 4/2/19 perf f/14409?-13941?. A 4/3/19 perf f/13922?-13211?. A	proppant. Acidize w/15% HCL. Frac w/ Acidize w/15% HCL. Frac w/	/660720? proppant & 6619	980# proppan	ıt.				
Signature (Electronic Submission) Date 08/26/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	4. I hereby certify that the foregoing is	Electronic Submission #4805	511 verified by the BLM We ILLIPS COMPANY, sent to t	Il Information	System				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	Name (Printed/Typed) RHONDA	ROGERS	Title REGUL	Title REGULATORY COORDINATOR					
Approved By Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	Signature (Electronic S	ubmission)	Date 08/26/2	Date 08/26/2019					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office		THIS SPACE FOR	FEDERAL OR STATE	OFFICE US	E				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	Annroved By		Title		<u> </u>	Date			
	onditions of approval, if any, are attached rtify that the applicant holds legal or equi	itable title to those rights in the sub	warrant or ject lease						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Ur States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	tle 18 U.S.C. Section 1001 and Title 43 U	U.S.C. Section 1212, make it a crim			te to any department or	agency of the Un	ited		
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	istructions on page 2) ** OPERAT	OR-SUBMITTED ** OPE	RATOR-SUBMITTED *	* OPERATO	DR-SUBMITTED	**			

Additional data for EC transaction #480511 that would not fit on the form

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32. Additional remarks, continued

656820# proppant. 4/4/19 perf f/13192?-12481?. Acidize w/15% HCL. Frac w/660180# proppant & 660080# proppant. 4/5/19 perf f/12461?-11507?. Acidize w/15% HCL. Frac w/660120# proppant & 660300# proppant & 659960# proppant & 660420# proppant. 4/6/19 perf f/11488?-10533?. Acidize w/15% HCL. Frac w/658100# proppant & 661340# proppant & 656800# proppant & 660000# proppant. Total proppants = 19902283# This well is flowing.

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Form 3160-5 (June 2015)	UNITED STATES			Q.	OMB NO	APPROVED D. 1004-0137 inuary 31, 2018	
SUNDRY	NOTICES AND REPO		NBBS U	,0-	5. Lease Serial No. NMLC069515		
Do not use th abandoned we	EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	drill or to re D) for such p	CHA A A	-	6. If Indian, Allottee of	r Tribe Name	
	TRIPLICATE - Other ins	tructions on	page 2 RECEI	VED	7. If Unit or CA/Agree	ment, Name and/or No.	
 Type of Well Oil Well Gas Well Other Other O	her			·	8. Well Name and No. ZIA HILLS 25 FED	DERAL COM 402H	
2. Name of Operator CONOCOPHILLIPS COMPA		RHONDA RO			9. API Well No. 30-025-43364		
3a. Address P. O. BOX 51810 MIDLAND, TX 79710		3b. Phone No Ph: 832-48	. (include area code 6-2737	:)	10. Field and Pool or E ZIA HILLS, BON	Exploratory Area IE SPRING	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description) /			11. County or Parish, S	State	
Sec 25 T26S R32E Mer NMP	NWNE 283FNL 1210FEL	-			LEA COUNTY, I	MM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE C	OF NOTICE	, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
Notice of Intent	🗖 Acidize	Dee Dee	ben	Produc	tion (Start/Resume)	Water Shut-Off	
	Alter Casing			🗖 Reclam	ation	Well Integrity	
🛛 Subsequent Report	Casing Repair	_	Construction	🗖 Recom	•	Other Production Start-up	
Final Abandonment Notice	Change Plans		and Abandon	-	Temporarily Adandon		
	Convert to Injection	🗖 Plug	Back	U Water I	Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f CONOCOPHILLIPS COMPAN 190 BOPD 1133 BWPD 700 MCF/PD	rk will be performed or provide l operations. If the operation re- pandonment Notices must be fil inal inspection.	the Bond No. or sults in a multipl ed only after all r	a file with BLM/BIA e completion or rec requirements, inclus	 Required su ompletion in a ding reclamation 	bsequent reports must be new interval, a Form 3160 n, have been completed a	filed within 30 days)-4 must be filed once nd the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #	480510 verifie PHILLIPS CO	t by the BLM We MPANY, sent to	II Information	n System		
Name (Printed/Typed) RHONDA	ROGERS		Title REGUL	_ATORY CC	ORDINATOR		
Signature (Electronic S	Submission)		Date 08/26/2	2019			
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title			Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivily which would entitle the applicant to condu	litable title to those rights in the		Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a		rson knowingly and		ake to any department or a	agency of the United	
(Instructions on page 2) ** OPERA1	TOR-SUBMITTED ** O	PERATOR-		** OPERA1	OR-SUBMITTED	**	