UNITED STATES DEPARTMENT OF THE INTERFOR BUREAU OF LAND MANAGEMENTALIS DAD SUNDRY NOTICES AND REPORTS ON WELLS Into use this form for proposals to drill or to re-entered. Holder 15 FORM OMB N Expires: J. FORM OMB N EXPIRES EXPIR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

abandoned we	II. Use form 3160-3 (APD) for	such proposals.	1000s 6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well		8. Well Name and No.	8. Well Name and No. LESLIE FED COM 203H		
2. Name of Operator	MY R LINK	9. API Well No. 30-025-44545-(9. API Well No.		
MATADOR PRODUCTION C	sources.com	30-025-44545-00-X1			
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 3b. Phone N Ph: 575-6		MY R LINK sources.com Phone No. (include approve) 575-627-2465	9. API Well No. 30-025-44545-(10. Field and Pool or DOGIE DRAW-	Field and Pool or Exploratory Area OGIE DRAW-DELAWARE	
4. Location of Well (Footage, Sec., T	•	11. County or Parish,			
Sec 17 T25S R35E SESE 390FSL 584FEL 32.124195 N Lat, 103.382912 W Lon			LEA COUNTY,	NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Production Start-up	
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM Bond No: NMB0001079 Surety Bond:RLB0015172 Production Sundry 5/15/2019 Install tubing hanger, test valve and lower flange to 12,500 psi, chart 5 minutes (Good Test). 5/16/2019 Perform casing integrity test to 5,500 psi for 30 minutes. 5/26/2019 Begin Stage 1 f/17,658' to 12,885' on 6/2/2019, Total Acid 692 bbls, total clean fluid 280,360 bbls, 100 mesh 4,176,500 lbs, Total Proppant 11,840,500 lbs. Frac complete. 6/4/2019 Well shut in until drillout operations begin on 7/2/2019 open well @ 5000 psi, start RiH w/2,875' PH6 7.9 ppf workstring break circulation on first 30 joints then every 60 jts 381 joints					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #481385 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/03/2019 (19PP3023SE)					
Name (Printed/Typed) TAMMY R LINK		Title PRODUC	CTION ANALYST		
Signature (Electronic Submission)		Date 08/30/20	19		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe		rrant or t lease Office Co	epted for Record onathon Shepard arisbad Field Office willfully to make to any department or	SEPDD 4 2019	
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #481385 that would not fit on the form

32. Additional remarks, continued

in depth 12,000. Check mill plugs 31-18 and then through plug 1. 7/6/2019 Well SI until flowback begins. 7/8/2019 Open well to flowback, getting back water, no gas oil to frac tank. 7/9/2019 Gas to sales. 7/19/2019 Turned well over to production @ 18:00 hrs. All production is now flowing to facility.