Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERCRATISDAD FIELD STATES OF THE INTERCRATISDAD FIELD STATES OF THE INTERCRATISDAD FIELD OF THE INTERCRATISDAD FIELD STATES STATES STATES OF THE INTERCRATISDAD FIELD STATES STATES

SUNDRY NOTICES AND REPORTS ON WELLS CD 15. Lease Serial No.
NMNM136226

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6. If Indian All-many and the such proposals of th

6. If Indian, Allottee or Tribe Name

apandoned we	II. USB TORM 3160-3 (AP	D) for such p	roposais	O	5012					
SUBMIT IN	page	ري.	35 5013	Unit or CA/Agre	ement, Name	and/or l	No.			
SUBMIT IN TRIPLICATE - Other instructions on p 1. Type of Well Soli Well Gas Well Other				- Av	8. Well Name and No. LESLIE FEDERAL COM 202H 9. API Well No.					
Name of Operator Contact: TAMMY R LIN MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.cd					9. API Well No. 30-025-44812-00-X1					
			hone No. (include area code) 575-627-2465			10. Field and Pool or Exploratory Area WOLFCAMP				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State						
Sec 17 T25S R35E SWSE 295FSL 1192FWL 32.123959 N Lat, 103.387856 W Lon				LEA COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NAT	URE OF	NOTICE,	REPORT, OR OTI	HER DATA	4		
TYPE OF SUBMISSION	TYPE OF ACTIO						•			
C Nation of Intent	☐ Acidize	Dee	☐ Deepen			☐ Production (Start/Resume)		☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing			☐ Reclamation		■ Well Integrity		
☑ Subsequent Report ☐ Casing Repair		□ New	Construc	tion	□ Recomp	plete	Other			
☐ Final Abandonment Notice	Change Plans	☐ Plug	☐ Plug and Abandon			☐ Temporarily Abandon		Production Start-up		
	Convert to Injection	Plug	☐ Plug Back			☐ Water Disposal				
determined that the site is ready for find BLM Bond No: NMB0001079 Surety Bond:RLB0015172 Production Sundry 5/18/2019 Held Pre-Frac mee percedure. (Good Test) 5/21/2019 Perform Casing into 6/6/2019 Begin frac Stage 1 fr. Common white 100 Mesh-7,4.11,678,360.00. 7/1/2019 Pressure tested to 8	eting. Test valve and lowe egrity test to 5,486 psi for 117,497' through 6/28/201 56,180 lbs., 40/70 Mesh	30 minutes, (9 Stage 26 t/1	Good Te	st).	minutes a	s				
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For MATADOR F nmitted to AFMSS for proc	RODUCTION	COMPAN	r, sentt	o the Hobbs	S				
Name (Printed/Typed) TAMMY R LINK			Title F	PRODU	CTION AN	ALYST				
Signature (Electronic	Submission)		Date (09/04/20	19					
	THIS SPACE FO	OR FEDERA	L OR S	TATE (OFFICE U	SE				
Approved By	· · · · · · · · · · · · · · · · · · ·		Title	Acc	epted f	or Record	\$ER.	1 2	2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		onathon Carlsbad F	Shepard leld Office				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowi	ngly and	willfully to m	ake to any department or	ragency of the	e United	i	

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #481854 that would not fit on the form

32. Additional remarks, continued

7/5/2019 RIH to 12,000'. Weight check above KOP. Mill plugs 1-23.
7/8/2019 Well will be open for flowback on 7/8/2019. Open well to flowback @ 21:00 hrs on a 12/64 choke. Getting back water, no gas, no oil.
7/10/2019 Trace of oil to frac tank and no gas.
7/11/2019 Getting trace of gas, gas to flare oil to frac tank.
7/12/2019 Gas to sales.
7/19/2019 Turned well to production. All production flowing to facility.