Form 3160-5 (June 2015)

### UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 BUREAU OF LAND MANAGEMENATISDAD FIELD OFFI SUNDRY NOTICES AND REPORTS ON WEL NMNM13647 Do not use this form for proposals to drill or to re-HOBBS OC 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 EP 2 3 2019 8. Well Name and No.
CAVE LION 5 TB FEDERAL 8H 1. Type of Well ADRIAN COVARRUBIRECEIVE ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: 9. API Well No. MARATHON OIL PERMIAN LLC 30-025-45419-00-X1 E-Mail: jvancuren@marathonoil.com 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 5555 SAN FELIPE STREET Ph: 713-296-3368 **BONE SPRINGS** HOUSTON, TX 77056 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 5 T26S R35E SESW 287FSL 1871FWL LEA COUNTY, NM 32.065876 N Lat, 103.391983 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen □ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent □ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity Subsequent Report □ Casing Repair ■ New Construction □ Recomplete Production Start-up ☐ Plug and Abandon ☐ Final Abandonment Notice ☐ Change Plans ☐ Temporarily Abandon ■ Water Disposal ☐ Convert to Injection ☐ Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/3/2019 Started Frac Prep operations. 7/7/2019 start frac stages 1-23 with 2 shots per foot for a total of 552 shots 0.36 in size, using 11,376,974 lbs of 100 Mesh and 40/70 sand. Stimulated with 303 bbls of 15% HCl acid. 8/1/2019 opened to flowback. Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from 12503'-17184'. First oil on 8/2/2019. Turned over to production. 14. I hereby certify that the foregoing is true and correct Electronic Submission #482702 verified by the BLM Well Information System For MARATHON OIL PERMAN LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/10/2019 (19PP3100SE) Name (Printed/Typed) ADRIAN COVARRUBIAS Title **CTR - TECHNICIAN HES** 09/10/2019 (Electronic Submission) Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Accepted for Record SER 122019 Title \_Approved By Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

(Instructions on page 2)
\*\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Office



# Marathon Oil

www.marathonoil.com

## Wellbore Schematic Well Name: CAVE LION 5 TB FEDERAL 008H

State/Province NEW MEXICO	Country UNITED STATES	Field Name HARDIN TANK				North/South Reference FSL
API/ IPO UWI 3002545419	KB-Ground Distance (ft) 26.50	KB-Mud Line Distance (ft)	Ground Elevation (ft) 3,262.00	Drilling Rig Spud Date 3/4/2019	Well Original Completion Date 7/28/2019	Well First Production Date 8/2/2019

	HODIZONIAL CAVE HONE TO FEDERAL COMP. OLOGODA A CALCO DIA								
HORIZONTAL, CAVE LION 5 TB FEDERAL 008H, 9/10/2019 1:04:08 PM									
(ftKB)	incl (°)	TVD (ftKB)	Vertical schematic (actual)						
-16,423,2	1.1	-16,420.1							
-13,358,3	1.1	-13,355.7							
	1.1								
-12.050,2		-12,047.9							
-10,185,4	1,1	-10,183.4							
-8,973.8	1.1	-8,972.0							
-7,139,4	1,1	-7,138.0							
-5,902.2	1.1	-5,901.1							
-4,597,1	1,1	-4,596.2							
-4,105,6	1,1	-4,104.8							
-4,090,6	1,1	-4,089.7							
-3,168.6	1.1	-3,168.0							
-1,279.2	1.1	-1,278.9							
-38,1	1.1	-36.1							
-28.2	1.1	-28.2							
-23.3	1.1	-23.3	Des:Conductor Cement; Top MD:26.5						
-17,4	1.1	-17.4	ftKB; Btm MD:146.5 ftKB; Date:12/3/2018 Des:Surface Casing Cement; Top MD:26.5						
.13	1.1	-1.3	ftKB; Btm MD:1,180.7 ftKB; Date:3/5/2019 No.:1; Des:Conductor 1; OD:20.000 in;						
148.7	1.1	146.6	MD:1,180.0 ftKB; Btm MD:1,180.7 ftKB; MD:1,180.7 ftKB; MD:1,180.0 ftKB; Date:3/5/2019						
1,179,5	0.9	1,179.3	Des:Intermediate Casing Cement; Top   No.:2; Des:Surface; OD:13.375 in; MD:26,5 ftKB; Btm MD:5,402.6 ftKB;   No.:25   No.:26   No.:27   No.:27   No.:27   No.:27   No.:28   No.:28   No.:29   No						
5,357.0	3.0	5,338.5	Date:3/21/2019  Des:Intermediate Casing Cement: Top  No.:3; Des:Intermediate 1; OD:9.625 in;						
11,459,0	0.7	11,439,3	MD:26.5 ftKB; Btm MD:11,785.4 ftKB; ID:8.835 in; Depth MD:26.5-5,402.6 ftKB; Date:3/26/2019 Length:5,376.09 ft						
11,741,1	2.2	11,721,3	No.:4; Des:Intermediate 2; OD:7.000 in;						
11,790,0	2.5	11,770.2	ID:6.184 in; Depth MD:26.5-11,785.4 ftKB; Length:11,758.90 ft						
12.913.1	87.7	12,458.9	No.						
13,323,2	91.8	12,460.6							
13,732,9	90.2	12,451.1							
14,319.9	89.9	12,441,1	Des:Production Casing Cement; Top MD:11,459.1 ftKB; Btm MD:17,251.0 ftKB;						
14,757,9	90.9	12,437.6	Date:5/31/2019						
15,345,1	90.6	12,435.6							
15,783,1	90.1	12,431.0							
16,970.1	92.4	12,431.5							
18,803,1	92.1	12,416.0	No. 5: DesiReduction 1: OD:4 500 in:						
17.205.4	91.1	12,405.3	No.:5; Des:Production 1; OD:4.500 in; ID:3.920 in; Depth MD:11,459.1-17,251.0 ftKB; Length:5,791.95 ft						
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Report Printed: 9/10/2019

# District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210. Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-025-45419			<sup>2</sup> Pool Code 97088		<sup>3</sup> Pool Name WC-025 G-08 S2535340; B			SONE SPRING		
<sup>4</sup> Property Code		<sup>5</sup> Property Name CAVE LION 5 TB FEDERAL							<sup>6</sup> Well Number 8⊢	
<b>'ogrid</b> 3720		*Operator Name MARATHON OIL PERMIAN LLC							Elevation 3262'	
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/We	st line	County
N	5	T26S	R35E		_ 287'	SOUTH	1841'	WEST	L	ΞA
			D4	Anna TTal	. T	CD:Coment From	. CC			

"Bottom Hole Location If Different From Surface UL or lot no. Section Township Feet from the North/South line East/West line County Range Feet from the T26S **R35E** 101 NORTH 1633 WEST LEA C 12 Dedicated Acres Joint or Infill 14 Consolidation Code <sup>5</sup> Order No. 160.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

