

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-10109</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Grizzell (23107)</b>		8. Well Number <b>3</b>
9. OGRID Numer <b>873</b>		10. Pool Name or Wildcat <b>PenSkelly;GB(50350)/Eumont;Y7RQ(22800)</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		
2. Name of Operator <b>Apache Corporation</b>		
3. Address of Operator <b>303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705</b>		
4. Well Location Unit Letter <b>P</b> : <b>660</b> feet from the <b>S</b> line and <b>660</b> feet from t <b>E</b> line Section <b>8</b> Township <b>22S</b> Range <b>37E</b> NMPM County <b>LEA</b>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3399' GL</b>		

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

Rig Release Date:

See Attached  
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 9/17/19

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: Kerry Fortner TITLE C. O. A DATE 9-24-19

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

Grizzell

WELL #

3

API #

30-025-10109

COUNTY

LEA

0  
  
371  
  
742  
  
1113  
  
1484  
  
1855  
  
2225  
  
2596  
  
2967  
  
3338  
  
3709

11" Hole  
8 5/8" 28# @ 1158'  
w/ 500 sx CIRC to surf

TOC @ 1670' by CBL

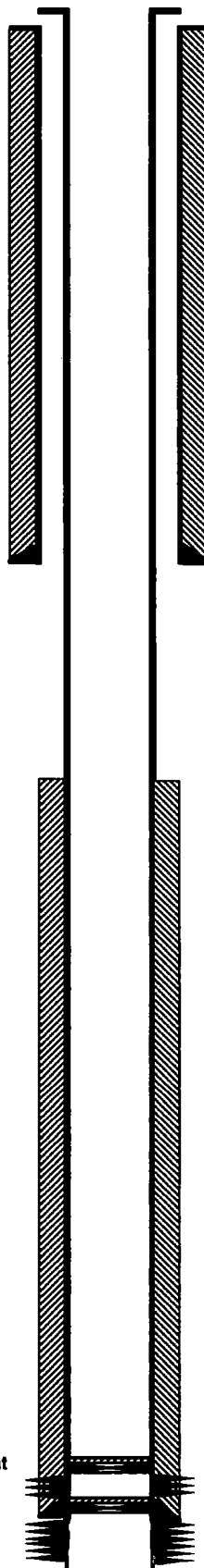
7" Hole  
5 1/2" 14# @ 3559'  
w/ 125 sx, TOC @ 1670' by CBL

OH from 3559'-3709'

CIBP @ 3410' w/ 35' cmt

Penrose perms @ 3440'-3500'  
CIBP @ 3525' w/ 35' cmt  
Grayburg OH from 3559'-3699'

PSTD @ 3410'  
TD @ 3709'





WELL BORE INFO.

LEASE NAME

Grizzell

WELL #

3

API #

30-025-10109

COUNTY

LEA

PROPOSED PROCEDURE

0

371

742

1113

11" Hole  
8 5/8" 28# @ 1158'  
w/ 500 sx CIRC to surf

1484

TOC @ 1670' by CBL

1855

2225

2596

2967

3338

CIBP @ 3410' w/ 35' cmt

7" Hole  
5 1/2" 14# @ 3559'  
w/ 125 sx, TOC @ 1670' by CBL

OH from 3559'-3709'

3709

PBYD @ 3410'  
TD @ 3709'

Penrose perms @ 3440'-3500'  
CIBP @ 3525' w/ 35' cmt  
Grayburg OH from 3559'-3699'

4. PUH & perf @ 250' & sqz/CIRC 75 sx Class "C" cmt from 250' to surf. Attempt to CIRC 5 1/2" to surf. (Water Board)

3. PUH & perf @ 1270' & sqz 50 sx Class "C" cmt from 1270'-1108', WOC/TAG (Top of Salt & Surf Shoe)

2. PUH & spot 25 sx Class "C" cmt from 2501'-2251', WOC/TAG (Base of Salt)

1. MIRU P&A rig. RIH w/ tbg. CIRC w/MLF & spot 25 sx Class "C" cmt @ 3410' (Penrose)

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.