Form 3140-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR OF FILE OF THE INTERIOR OF THE INTERI

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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SUNDRY NOTICES AND REPORTS O CVELLED BY Do not use this form for proposals to drill of to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM123530		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 19 3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. BASEBALL CAP FEDERAL COM 701H		
2. Name of Operator Contact: BOBBIE GOODLOE				<u> </u>	9. API Well No.		
COG OPERATING LLC E-Mail: bgoodloe@concho.com 3a. Address 3b. Phone No. (i				(include area code) 10. Field and Pool or Exploratory Area			
ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	3-6952 WILDCAT;WOLFCAMP						
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 25 T24S R34E SESE 430FSL 1110FEL 32.182232 N Lat, 103.418777 W Lon					LEA COUNTY, NM		
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	•						
□ Notice of Intent	☐ Acidize	Dee _l	oen	☐ Product	on (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	☐ Alter Casing		raulic Fracturing			■ Well Integrity	
-	Casing Repair		Construction	☐ Recomp		Other Orilling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu☐ Convert to Injection ☐ Plu☐ ☐ Plu☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐		and Abandon	☐ Temporarily Abandon☐ Water Disposal		3 • F	
13. Describe Proposed or Completed Ope						cimate duration thereof.	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. on sults in a multiple	locations and meas file with BLM/BI completion or rec	sured and true ve A. Required sub completion in a r	rtical depths of all pertin sequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
05/21/19 Spud well. TD 17 1/2 w/950 sx lead. Tailed in w/350	2" surface hole @ 1315'. (sx. Circ 192 sx cmt to su	Set 13 3/5" 54 urface. WOC 8	.5# J-55 BTC o 3 hrs. Suspend	sg @ 1315'. (l operations.	Cmt P-	•	
7/12/19 Resume Operations.	Nipple up BOP. Test BC	P. Test csg to	1500# for 30 i	minutes.	•	•	
06/9/19 TD 12 1/4" intermedia 5420'. Cmt 1st stage w/1000 s w/1450 sx lead. Tailed in w/30 operations.	sx lead. Tailed in w/450 s:	x. Circ 405 sx	off DV tool. Cn	nt 2nd stage	_		
8/21/19 Resume Operations. I	Nipple up BOP. Test BO	P. Test csg to	1500# for 30 n	ninutes.			
14. I hereby certify that the foregoing is	Electronic Submission #	482889 verifie	d by the BLM W	ell Information	System		
Com	For COG nmitted to AFMSS for proc	OPERATING L essing by PRI	LC, sent to the SCILLA PEREZ (Hobbs on 09/12/2019	(19PP3110SE)		
Name (Printed/Typed) BOBBIE O	OODLOE		Title REGU	LATORY AN	ALYST		
Signature (Electronic S	Submission)		Date 09/11/2	2019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE .		
Approved By			Title Ac	cepted t	or Record	SEP 1 2 20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Jonathon Carlsbad F	•		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED **

Additional data for EC transaction #482889 that would not fit on the form

32. Additional remarks, continued

9/8/19 TD 8 1/2" lateral @ 22990' (KOP @ 12328'). Set 5 1/2" 23# P-110HC UPSF csg @ 22975'. Cmt w/1700 sx lead. Tailed in w/310 sx. Circ 758 sx to pit.

9/12/19 Rig Released