

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to recomplete an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.  
NMNM114991

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GREEN WAVE 20 17 FEDERAL 5H9. API Well No.  
30-025-46017-00-X110. Field and Pool or Exploratory Area  
BOBCAT DRAW-UPR WOLFCAMP11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@dvn.com

3a. Address

P O BOX 250  
ARTESIA, NM 88201

3b. Phone No. (include area code)

Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T26S R34E SENE 2468FNL 986FEL  
32.029408 N Lat, 103.486534 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## Drilling Ops Summary

(6/16/19 - 6/17/19) Spud @ 23:00. TD 17-1/2" hole @ 823'. RIH w/ 19 jts 13-3/8" 54.50# J-55 BTC csg, set @ 813'. Tail w/ 1035 sx CIC, yld 1.35 cu ft/sk. Disp w/ 120 bbls BW. Circ 499 sx cmt to surf. Tst seals to 10K, OK. RR @ 22:00.

(7/15/19 - 7/24/19) PT BOPE 250/10,000 psi for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. TD 9-7/8" hole @ 12,233'. RIH w/ 270 jts 8-5/8" 32# P-110 TLW csg, set @ 12,217.6'. Lead w/ 1075 sx CIC, yld 2.97 cu ft/sk. Tail w/ 315 sx CIC, yld 1.23 cu ft/sk. Disp w/ 742 bbls active pink mud. 0 sx cmt to surf. Squeeze job: 400 sx CIC, yld 1.33 cu ft/sk. Ran CBL ? cmt from surf to

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #479731 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/26/2019 (19PP2912SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 08/21/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

SEP 04 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard  
Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #479731 that would not fit on the form**

**32. Additional remarks, continued**

900'. PT csg to 2500 psi for 30min. OK.

(7/25/19 - 8/7/19) TD 7-7/8" hole @ 20,691'. RIH w/ 264 jts 5-1/2" 20# P110EC VAM 21 csg & 178 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 20,670'. Lead w/ 1345 sx cmt, yld 1.40 cu ft/sk. Tail w/ 1219 sx cmt, yld 1.21 cu ft/sk. Disp w/ 436 bbls BW. TOC @ surf. Set packoff and tst to 10,000 for 15 min, OK. Install well cap. RR @ 05:00.