UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMATIS BAR Field Officers Serial No. Comparison of the Interior Expires: BUREAU OF LAND MANAGEMATIS BAR FIELD OFFICERS Serial No. Comparison of the Interior Expires: BUREAU OF LAND MANAGEMATIS BAR FIELD OFFICERS Serial No.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to be the ap				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well				7. If Unit or CA/Agreement, Name and/or No.	
Type of Well	PA	100 C	8. Well Name and No. GREEN WAVE 20 17 FEDERAL 11H		
Name of Operator DEVON ENERGY PRODUCT	BECCA DEAL Odvn.com	\$1, 5019	API Well No. 30-025-46018-00-X1		
3a. Address			a confes	10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec 20 T26S R34E SENW 2396FNL 2224FWL 32.029629 N Lat, 103.493248 W Lon			LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE,	REPORT, OR OTI	ER DATA
TYPE OF SUBMISSION					
□ Notice of Intent	☐ Acidize	Deepen	☐ Product	tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fract	uring 📋 Reclam	ation	■ Well Integrity
Subsequent Report	Casing Repair	■ New Construction	on 🔲 Recomp	olete	Other
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Aband	on 🗖 Tempor	rarily Abandon	Drilling Operations
	☐ Convert to Injection	Plug Back	☐ Water I	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, give s k will be performed or provide the B operations. If the operation results in andonment Notices must be filed on	subsurface locations and lond No. on file with BI in a multiple completion	measured and true vo M/BIA. Required sul or recompletion in a	ertical depths of all pertir bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
Drilling Ops Summary					
(6/3/19 ? 6/4/19) Spud @ 01:0 csg, set @ 828'. Tail w/ 952 s surf. Skid rig.	0. TD 17-1/2" hole @ 840'. F x CIC, yld 1.33 cu ft/sk. Disp	RiH w/ 19 jts 13-3/8 w/ 121 bbis FW. C	" 54.50# J-55 BT0 irc 426sx cmt to	p. w	•
(7/1/19 - 7/11/19) Tst choke m PT csg to 1500 psi for 30 mins csg, set @ 12,274'. Lead w/ 5 Disp w/ 747 bbls OBM. 274 sx	s, OK. TD 9-7/8" hole @ 12,29 55 sx cmt, yld 4.71 cu ft/sk. T	90'. RIH w/ 269 jts 「ail w/ 313 sx CIH, y	8-5/8" 32# P-110	OK. TLW	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #47976 For DEVON ENERGY Pl mitted to AFMSS for processin	RODUCTION COM L	P, sent to the Hob	bs	
Name (Printed/Typed) REBECCA DEAL			EGULATORY CO	MPLIANCE PROFE	SSI
Signature (Electronic S	uhmission)	Date OS	3/21/2019		
53 5 mmar (2.000 cm s	THIS SPACE FOR F				
	THIS SPACE FOR F	EDERAL OR ST	ATE OFFICE U	3E	
Approved By		Title	Accepted for		SEP 0 4 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon S Carlsbad Fle	Shepard Id Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) *** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED *** BLM REVISED



Additional data for EC transaction #479700 that would not fit on the form

32. Additional remarks, continued

(7/11/19 - 7/28/19) TD 7-7/8" hole @ 20,684'. RIH w/ 271 jts 5-1/2" 20# P110EC VAMTOP csg & 175 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 20,670'. (7/21 ? 7/22 - TOH to inspect tools. PT BOP 250/10,000psi, 10min each, ok. RD, tst equipment, pull test plug. TIH with no issues. Cont drlg.) Lead w/ 264 sx cmt, yld 1.60 cu ft/sk. Tail w/ 917 sx POX MIX, yld 1.57 cu ft/sk. Disp w/ 467.7 bbls BW. TOC @ surf. Set packoff and tst to 10,000 for 15 min, OK. Install dry cap. RR @ 17:00.

