Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERPRISE BUREAU OF LAND MANAGEMENT ON VERSING HORSE Serial No. NMNM137469

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON VECO Hobbs

Do not use this form for proposals to drill or to re-enter an hondoned well. Here form 2000 2 (400)

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 HOBBS				or CA/Agreement, Name and/or No.	
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth		SEP 2 3	2017 eli Name and No. NANDINA FED COM 25 36 31 112H		
2. Name of Operator Contact: CHRISTIE HANNA AMEREDEV OPERATING LLC E-Mail: CHANNA@AMEREDEV.COM RECEI				API Well No. D25-46195-00-X1	
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	No. (include area code) 3004723	-	10. Field and Pool or Exploratory Area JAL WEST		
4. Location of Well (Footage, Sec., 7		_	11. County or Parish, State		
Sec 31 T25S R36E Lot 4 230FSL 1020FWL 32.080208 N Lat, 103.309433 W Lon				LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐ D	eepen	☐ Producti	ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing ☐ H	ydraulic Fracturing	☐ Reclama	ation	☐ Well Integrity
Subsequent Report	_ ,	ew Construction	☐ Recomp		Other Drilling Operations
☐ Final Abandonment Notice		lug and Abandon		arily Abandon	Dinning Operations
	Convert to Injection P eration: Clearly state all pertinent details, inc	lug Back	☐ Water D		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Spud: 7-23-2019					
Casing Run: 1,139' - 13.375" 68# J55 BTC				JP. W.	
Surface Cement: Pressure tested lines to 2,000 psi. Pumped 20 bbls of gelled spacer with dye. Pumped 227 bbls of lead cement (740sks) @ 13.5 ppg (1.74 cuft/sk, Class C w/ 4% gel + 3 lb/sk kol-seal + 0.125 lb/sk Cellophane + 0.4% defoamer + 0.2% retarder), followed by 48 bbls of tail cement (200 sks) @ 14.8 ppg (1.32 cuft/sk, Class C). Dropped latch-in top plug and began displacement. Pumped 158 bbls of fresh water. Bumped plug on time with a final lift pressure of 425 psi. Pressured up to 1000 psi, held for 2 minutes and bled back 1 bbl. Floats Held. There were good returns throughout the job and we ciruclated approx. 168 bbls (548 sks) of lead cement to surface.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #479833 verified by the BLM Well Information System For AMEREDEV OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/26/2019 (19PP2916SE) Name (Printed/Typed) ZACHARY BOYD Title OPERATIONS SUPERINTENDENT					
Signature (Electronic S	Submission)	Date 08/22/20	110		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		1		r Record	SEP _{Da} O 4 2019
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		onathon S Parisbad Fie			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #479833 that would not fit on the form.

32. Additional remarks, continued

Casing Test: Test Casing to 1500 psi (Good)

Rig Release: N/A