

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; color: red; font-weight: bold; font-size: 1.2em;">           HOBBBS OGD            SEP 25 2019            RECEIVED         </div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%);"> <b>State of New Mexico</b>  <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b>  <b>1220 S. St. Francis Dr.</b>  <b>Santa Fe, NM 87505</b> </div> </div>				Form C-105 Revised August 1, 2011				
1. WELL API NO. <span style="float: right;"><b>30-025- 45672</b></span>										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>SAVAGE 2 STATE COM</b>  6. Well Number: <b>503H</b>						
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>EOG RESOURCES INC</b>				9. OGRID <b>7377</b>						
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>				11. Pool name or Wildcat <b>WC025 G07 S243225C; LOWER BONE SPRINGS</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	02	25S	32E		496'	NORTH	1575'	WEST	LEA
BH:	N	02	25S	32E		122'	SOUTH	1456'	WEST	LEA
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
03/25/2019	04/17/2019		04/19/2019		08/21/2019		3520' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
MD 15,414' TVD 10,556'		MD 15,381' TVD 10,556'		YES		None				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 10,813 - 15,381'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1,000'		17 1/2"		925 SXS CL C/CIRC		
9 5/8"		40# J-55		4,740'		12 1/4"		1690 SXS CL C/CIRC		
5 1/2"		20# ICYP -110		15,399'		8 3/4"		1975 SXS CL H/TOC		@ 4810' CBL
24. LINER RECORD SIZE    TOP    BOTTOM    SACKS CEMENT    SCREEN						25. TUBING RECORD SIZE    DEPTH SET    PACKER SET				
26. Perforation record (interval, size, and number)  <b>10,813 - 15,381'    3 1/8"    942 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>10,813-15,381'    Frac w/11,750,470 lbs proppant; 178,353 bbls load fld</b>				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
08/21/2019		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
08/30/2019	24	128		5488	9530	3936	1736			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	994					43				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>						30. Test Witnessed By				
31. List Attachments <b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
<i>Kay Maddox</i>		Kay Maddox		Regulatory Analyst		09/23/2019				
E-mail Address		kay_maddox@eogresources.com								

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	RUSTLER	891'	T. Canyon	BRUSHY	7,210'
T. Salt		1,216'	T. Strawn		
B. Salt		4,586'	T. Atoka		
T. Yates			T. Miss		
T. 7 Rivers			T. Devonian		
T. Queen			T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres			T. Simpson		
T. Glorieta			T. McKee		
T. Paddock			T. Ellenburger		
T. Blinbry			T. Gr. Wash		
T. Tubb			T. Delaware Sand		
T. Drinkard			T. Bone Springs		
T. Abo			T. 1ST BONE SPRING SAND	9,842'	
T. Wolfcamp			T. 2ND BONE SPRING SAND	10,444'	
T. Penn			T.		
T. Cisco (Bough C)			T.		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology