Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BUREAU DE LAND MA

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDKT NUTICES AND REPORTS ON WELES AND		AIMINIMINI D
Do not use this form for proposals to drill or to re-end in Debandance well. Use form 2160-2 (ARD) for such proposals	HANNA-	
Do not use and norm for proposals to drin or to re-enally	TAUUUD6 i	f Indian A
abandoned well. Use form 3160-3 (APD) for such proposals.	Po. 1	,

Allottee or Tribe Name

	030 101111 0 100 0 (A. D.) 101	He). \			
SUBMIT IN 1	TRIPLICATE - Other instruction	ons on page 2	BBS C	7. If Unit or CA/Agree	ment, Name and/or No.	
Type of Well ☐ Gas Well ☐ Oth	ier	00	T 02 2019	8. Well Name and No. VALIANT 24 FED	СОМ 744Н	
2. Name of Operator Contact: EMILY FOLLIST E-Mail: emily_follis@eogresources.com		9. API Well No.	9. API Well No. 30-025-46234-00-X1			
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002		Phone No. (include a 432-636-3600	rea code)	10. Field and Pool or E UNKNOWN	10. Field and Pool or Exploratory Area UNKNOWN	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, S	State	
Sec 24 T25S R32E NWSE 1982FSL 1423FEL 32.114254 N Lat, 103.624496 W Lon		LEA COUNTY, N	LEA COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF NO	TICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	I	Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fra	cturing 🗖 F	Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construc	ction 🗖 F	Recomplete	Other O	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aba	ndon 🗖 🗆 🗆	Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back	"	Water Disposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 09/05/19 8-3/4" hole 09/05/19 Intermediate Hole @ Casing shoe @ 11,702' MD Ran 7-5/8", 29.7#, HCP-110 B Ran 7-5/8", 29.7#, ECP-110 N Stage 1: Lead Cement w/ 400 Test casing to 2,500 psi for 30 Stage 2: Bradenhead squeeze	inal inspection. 11,717' MD, 11,649' TVD ITC SCC (0' - 1,278') IO-FXL (1,278' - 11,702') sx Class H(1.20 yld, 15.6 ppg) inin - Good. Did not circ ceme is w/ 1,000 sx Class C (1.50 yld, ass C (1.37 yld, 14.8 ppg) TOC 10,325' MD, 12,811' TVD	a multiple completic after all requirement	on or recompletions, including recommendations and the commendations of	on in a new interval, a Form 3160 lamation, have been completed an by Calc)-4 must be filed once	
Com	Electronic Submission #48406 For EOG RESO mitted to AFMSS for processing	URCES NC, sen	t to the Hobbs	1		
Name (Printed/Typed) EMILY FO	LLIS	Title	SR REGULA	TORY ADMINISTRATOR		
Signature (Electronic S	Submission)	Date	09/19/2019			
	THIS SPACE FOR FE	EDERAL OR S	TATE OFFI	CE USE	 	
Approved By		Title	Accept	ed for Record	SEP 1 9 2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	utable title to those rights in the subjec			thon Shepard bad Fleid Office		
Title 18 U.S.C. Section 1001 and Title 43				lly to make to any department or	agency of the United	

Additional data for EC transaction #484062 that would not fit on the form

32. Additional remarks, continued

Casing shoe @ 20,314' MD, 12,811' TVD Ran 5-1/2", 20#, ICYP-110, TXP (0' - 11,218') (MJ @ 12,214' and 19,304') (Airlock @ 11,193') Ran 5-1/2", 20#, ICYP-110, TLW (11,218' - 11,747') Ran 5-1/2", 20#, ICYP-110, TXP (11,747' - 20,314') Lead Cement w/ 845 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 10,669' by Calc Waiting on CBL RR 09/15/19 Completion to follow