

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM97151

6. Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@dvn.com

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

8. Well Name and No.

FLAGLER 8 FED COM 30H

9. API Well No.

30-025-44996-00-X1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T25S R33E SWSW 380FSL 620FWL
32.138901 N Lat, 103.600838 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(9/10/19 - 9/13/19) Spud @ 20:30. TD 17-1/2" hole @ 1177'. RIH w/ 28 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1167.5'. Tail w/ 1190 sx cmt, yld 1.35 cu ft/sk. Disp w/ 175 bbls BW. Circ 436 sx cmt to surf. PT BOPE 250/5,000 psi for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.

(9/13/19 - 9/16/19) TD 12 1/4" hole @ 5049'. RIH w/ 121 jts 9-5/8" 40# J-55 BTC csg, set @ 5039.3'. Lead w/ 1065 sx CIH, yld 1.88 cu ft/sk. Tail w/ 170 sx CIH, yld 1.33 cu ft/sk. Disp w/ 379 bbls FW. 270 sx cmt to surf. PT csg to 2765 psi for 30min, OK.

(9/16/19 - 9/23/19) TD 8 3/4" hole @ 9777' & 8 7" hole @ 14,144'. RIH w/ 324 jts 5-1/2" 17# P110RY

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #484724 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/24/2019 (19PP3244SE)

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 09/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

SEP 26 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Sheparc
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #484724 that would not fit on the form

32. Additional remarks, continued

CDC-HTQ csg, set @ 14,132'. Lead w/ 540 sx CIPOZ MIX, yld 3.20 cu ft/sk. Tail w/ 1045 sx CIPOX MIX, yld 1.50 cu ft/sk. Disp w/ 328 bbls FW. TOC @ 1010'. Set packoff and tst night cap to 5000psi, OK. RR @ 11:00.