

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 8/17/19
⁴ API Number 30-025-45451	⁵ Pool Name TRIPLE X; BONE SPRING, WEST	⁶ Pool Code 96674
⁷ Property Code	⁸ Property Name Bell Lake 19-18 State Com	⁹ Well Number 7H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	24S	33E		481	South	1122	East	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	24S	33E		109	North	1304	East	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/17/19	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

HOBBS OCD

OCT 07 2019

RECEIVED

IV. Well Completion Data

²¹ Spud Date 3/12/19	²² Ready Date 8/17/19	²³ TD 19,545'	²⁴ PBDT 19,543'	²⁵ Perforations 9804' - 19,535'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	1216'	1060 sx cmt; Circ 502 sx		
12.25	9.625	5050'	1450 sx CIH; Circ 434 sx		
8 3/4 & 8 1/2	5.5	19,545'	2665 sx CIPOZ MIX; Circ 0		
	Tubing: 2.875	9145'			

V. Well Test Data

³¹ Date New Oil 8/17/19	³² Gas Delivery Date 8/17/19	³³ Test Date 9/17/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 631 psi	³⁶ Csg. Pressure 54 psi
³⁷ Choke Size	³⁸ Oil 1021.5 bbl	³⁹ Water 1058 bbl	⁴⁰ Gas 1041.5 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>		
Printed name: Rebecca Deal			Title: <i>L.M.</i>		
Title: Regulatory Analyst			Approval Date: <i>10/8/2019</i>		
E-mail Address: Rebecca.Deal@dmv.com					
Date: 9/23/2019	Phone: 405-228-8429				

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-45451 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Bell Lake 19-18 State Com 6. Well Number: HOBBS OCD <div style="text-align: right; font-size: 1.2em;">OCT 07 2019</div>																																				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID RECEIVED 6137																																				
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10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		12. Location <table border="1" style="width:100%; border-collapse: collapse; font-size: 0.8em;"> <tr> <th>Unit Ltr</th><th>Section</th><th>Township</th><th>Range</th><th>Lot</th><th>Feet from the</th><th>N/S Line</th><th>Feet from the</th><th>E/W Line</th><th>County</th></tr> <tr> <td>Surface: P</td><td>19</td><td>24S</td><td>33E</td><td></td><td>481</td><td>South</td><td>1122</td><td>East</td><td>Lea</td></tr> <tr> <td>BH: A</td><td>18</td><td>24S</td><td>33E</td><td></td><td>109</td><td>North</td><td>1304</td><td>East</td><td>Lea</td></tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface: P	19	24S	33E		481	South	1122	East	Lea	BH: A	18	24S	33E		109	North	1304	East	Lea						
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13. Date Spudded 3/12/2019 14. Date T.D. Reached 3/27/2019 15. Date Rig Released 3/29/2019		16. Date Completed (Ready to Produce) 8/17/2019 17. Elevations (DF and RKB, RT, GR, etc.) 3540.2 GL'																																				
18. Total Measured Depth of Well 19,545' MD/9509' TVD		19. Plug Back Measured Depth 19,543' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run CBL																																				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9804'-19,535', Upper Bone Spring																																						
23. CASING RECORD (Report all strings set in well)																																						
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold																																						
30. Test Witnessed By																																						
31. List Attachments Directional Survey, Logs																																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date: 3/29/2019																																				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD83 </div>																																						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																						
<div style="display: flex; justify-content: space-between;"> <div> Signature <i>Rebecca Deal</i> Printed Name Rebecca Deal </div> <div> Title Regulatory Analyst </div> <div> Date 9/23/2019 </div> </div>																																						
E-mail Address rebecca.deal@dvn.com																																						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			Rustler - 1152 T/Salt - 1475 B/Salt - 5021 Delaware - 5051 Bone Spring - 9040