

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC057509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
GL ERWIN B NCT2 119. API Well No.  
30-025-35238-00-C110. Field and Pool or Exploratory Area  
JUSTIS11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other Instructions**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address

6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 575-263-0431  
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T24S R37E NWSE 1590FSL 1830FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |   |   |
|---|---|---|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation                    | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                     | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input checked="" type="checkbox"/> Temporarily Abandon |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal                 |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON HAS TEMPORARILY ABANDONED THE ABOVE WELL AS FOLLOWS:

09/11/2019 MIRU, PUT 40' BBLS DOWN TUBING WENT ON VACUUM HAS A HOLE IN TUBING, SPOTTED IN THE RIG AND EQUIPMENT, RIGGED UP, UNSEATED THE PUMP AND LAID DOWN POLISH ROD AND 4" RODS. SECURED THE WELL AND SD.

09/12/2019 CHECKED THE PRESSURES ON THE TUBING AND CASING, 0 PSI ON BOTH, LATCHED ONTO THE RODS AND STARTED LAYING DOWN 60 1 INCH 79 7/8 RODS, 100 3/4 RODS, 8 1 1/2 SINKER BARS AND THE PUMP, SET UP THE BOP AND DID A DRAW DOWN TEST. N/D THE WELLHEAD FLANGE AND N/U THE BOP, UNSET THE TAC AND BEGAN POOH WITH THE TUBING. 160 JOINTS IN THE DERRICK AND WE LAY DOWN 37 JOINTS. WE HAD 8 JOINTS THAT HAD HOLES IN THEM STARTING AT THE 189 JOINT TO THE 197 JOINT ON BOTTOM. RIH WITH A KILL STRING SD.

09/16/2019 CHECK PRESSURE ON WELL SITCP - 50#, BLEED DOWN TO FRAC, POOH W/KILL STRING BACK IN DERRICK, HOLD TGSM W/WIRELINE, SPOT IN AND RU WIRELINE, RIH WITH 4 1/2 GAUGE RING TO 5180 FT, POOH AND RIH WITH 4 1/2 CAST IRON BRIDGE PLUG AND SET @ 5150 FT, RU BAILER, MAKE 2 RUNS AND DUMP 35 FT

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #485710 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/30/2019 (19PP3292SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 09/30/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 10/09/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

**FOR RECORD ONLY**

X7 Nmoco 10-10-19

**Additional data for EC transaction #485710 that would not fit on the form**

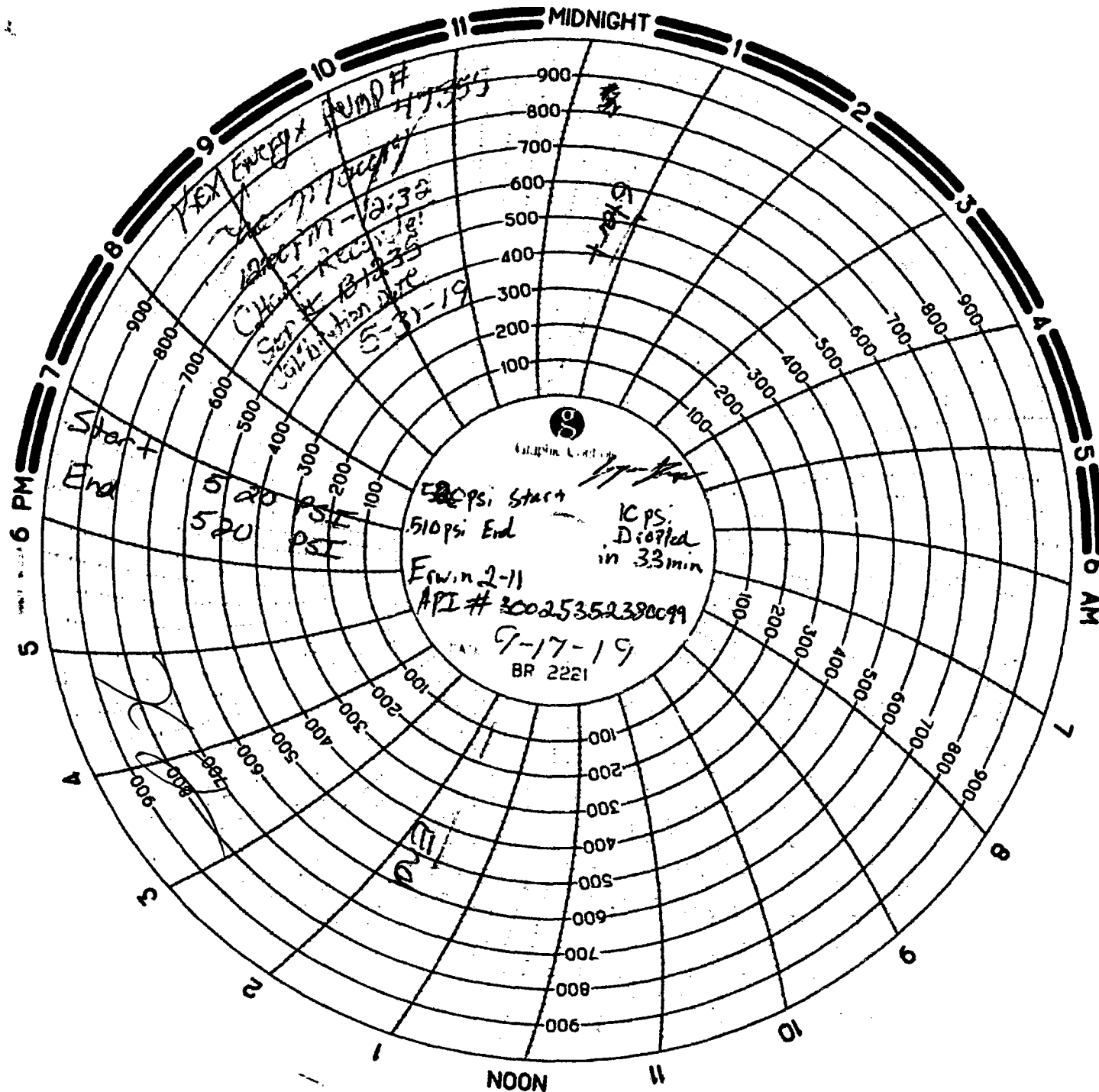
**32. Additional remarks, continued**

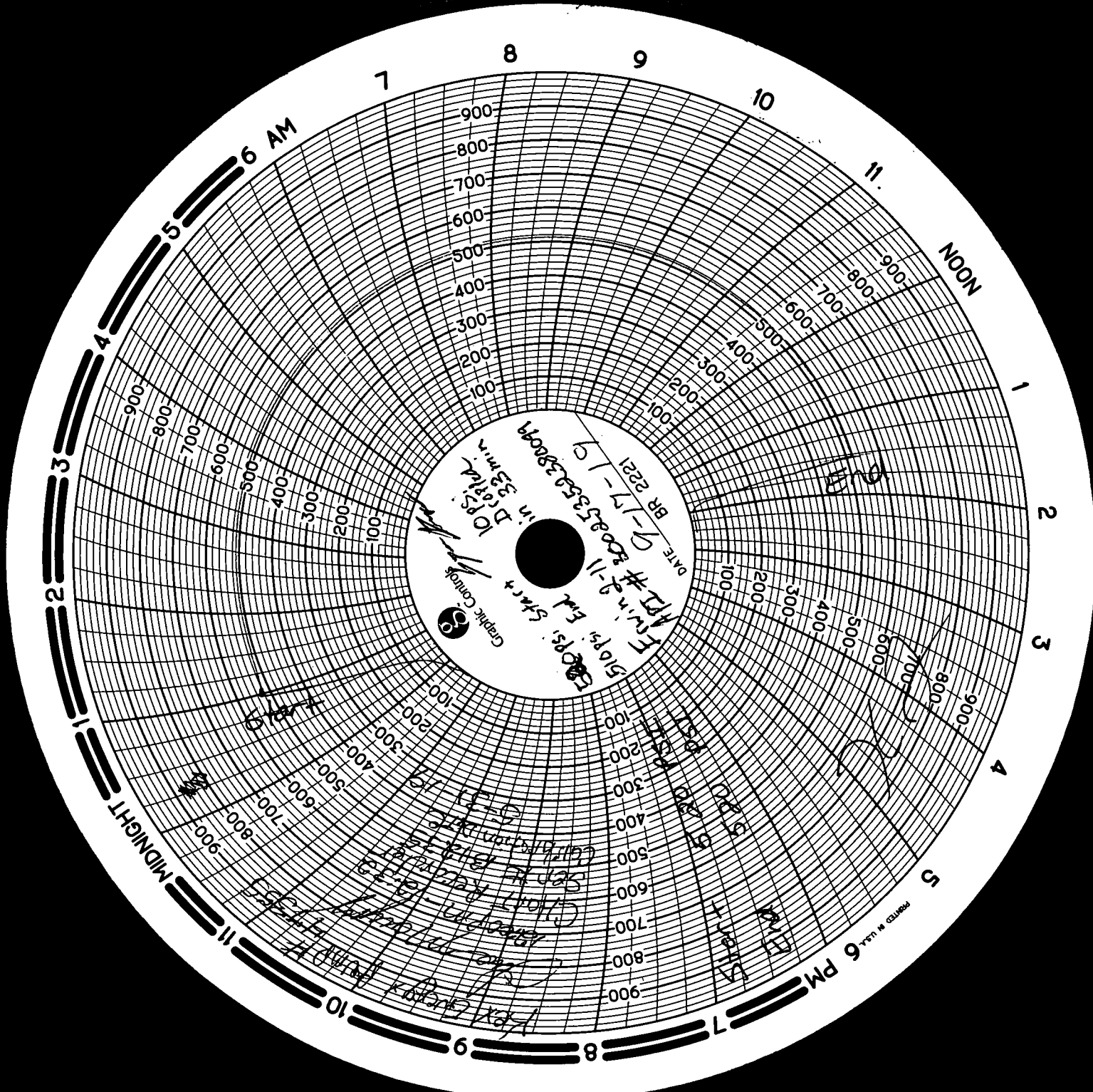
OF CEMENT R/D WIRELINE, LOAD CASING W/ 96 BBLs, PRETEST TO 530# AND HELD GOOD WITH NO DROP FORM 15 MIN, RIH W/TUBING FROM DERRECK, TAG TOP OF CEMENT, CIRCULATE PACKER FLUID @ 1.5 BPM, PERFORM TEST TO 530# HELD GOOD FOR 15 MIN. ISOLATE WELL SD.  
09/17/2019 CHECK PRESSURE 0#, POOH WITH 166 JOINTS OF TUBING LAYING DOWN, RIGGED DOWN WORK FLOOR AND ND BOP, NU WH, LOADED CASING WITH 11.5 BBL, RAN MIT CHART AND PRESSURED UP TO 520 PSI FOR 30 MINUTES . R/D PULLING UNIT AND TURN WELL OVER TO FOT.

A COPY OF MIT CHART IS ATTACHED.

# Revisions to Operator-Submitted EC Data for Sundry Notice #485710

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA SR	TA SR
Lease:	NMLC057509	NMLC057509
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLANDQ, TX 79706 Ph: 575-263-0431	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM  Ph: 575-263-0431 Fx: 575-263-0445	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM  Ph: 575-263-0431 Fx: 575-263-0445
Tech Contact:	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM  Ph: 575-263-0431 Fx: 575-263-0445	CINDY H MURILLO PERMITTING SPECIALIST E-Mail: CHERRERAMURILLO@CHEVRON.COM  Ph: 575-263-0431 Fx: 575-263-0445
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	JUSTIS BLINEBRY;JUSTIS TU	JUSTIS
Well/Facility:	G L ERWIN B FEDERAL NCT 2 11 Sec 35 T24S R37E NWSE 1590FSL 1830FEL	GL ERWIN B NCT2 11 Sec 35 T24S R37E NWSE 1590FSL 1830FEL





DATE BR 2221 9-17-19  
Trip # 30835353239009  
10 PSI  
in 33 min  
Graphic Controls  
Start  
Stop

MIDNIGHT

NOON

6 PM

9

8

7

6

5

4

3

2

1

NOON

11

10

9

8

7

6 AM

5

4

3

2

1

MIDNIGHT