Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-35404 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 87505 TICES AND REPORTS ON WELLS		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	ICES AND REPORTS ON WELL	elpe	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	CICES AND REPORTS ON WELL CONTROL OF THE POPULATION FOR PERMIT" (FORM \$101) FOR Gas Well \(\bigcap \) Other	BACK TO A SUSH TO A SUSH TO A	Northeast Drinkard Unit (NEDU) [22503]
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	ENGE	8. Well Number 333
2. Name of Operator Apache Corporation		ale of	9. OGRID Number 873
3. Address of Operator		16.	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite	000 Midland, TX 79705		Eunice; B-T-D, North [22900]
4. Well Location			
Unit Letter 1209 feet from the South line and 1463 feet from the West line			
Section 02	Township 21S Ran	ge 37E	NMPM County Lea
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3467' GL	<i>KD</i> , <i>K1</i> , <i>GK</i> , <i>etc.)</i>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Apache acidized this well, as follows:			
9/09/2019 MIRUSU Stripped out POOH w/rods & pump. 9/10/2019 Finished tripping tbg out, PU bit & bailer.			
9/11/2019 CO 6629-6696'. Drlg bridges, fell thru down to 6772'. No fill 93' below bottom perf @ 6679'. PBTD @ 6859'.			
9/12/2019 Tested tbg back. LD 54 jts of J-55 due to scale. Tag fill @ 6766'; fill fell back in on us. TOOH w/prod string.			
9/13/2019 TIH w/bit & bailer. CO to 6681', fall thru to 6772' again. 9/14/2019 No fill to tag, TOOH w/bit & bailer.			
9/15/2019 Test lines to acidize: Drinkard 4000 gal 15% HCL acid & 2100# rock salt; Tubb 2000 gal 15% HCL acid & 1000# rock salt;			
Blinebry 4000 gal acid & 2000# rock salt. 9/16/2019 TOOH LD WS & pkr. TIH w/120 jts 2-7/8" J-55 & 87 jts 2-7/8" L-80 tbg. EOT @ 6750'; SN @ 6741'.			
9/17/2019 RIH w/rods & pump. Test held. Good pump action. RWTP			
C ID:	Die Pelesee Dete]
Spud Date: 6/20/2001	Rig Release Date	7/26/2001	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
0 4.	1		
SIGNATURE Klesa to	TITLE Sr. Sta	f Reg Analyst	DATE 9/25/2019
Type or print name Reesa Fisher	E-mail address.	Reesa.Fisher@apac	checorp.com PHONE: (432) 818-1062
For State Use Only	Z man address.	· · · · · · · · · · · · · · · · · · ·	
APPROVED BY:	Forter TITLE C. O	Δ	DATE 10-10-19
Conditions of Approval (if any):			