Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-46332
811 S. First St., Artesia, NM 88210	OIL CONSERVA HOLDES IOCD	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🔀 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM @ 750 4 2019	6. State Oil & Gas Lease No.
87505		321651
SUNDRY NOTICES AND REPORTS ON WIRECEIVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SAVAGE 2 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 702H
2. Name of Operator	das weii Ouiei	9. OGRID Number
EOG RESOURCES		7377
3. Address of Operator		10. Pool name or Wildcat
	X 2267, MIDLAND TX 79702	98180 WC-025 G-09 S253309P; UPR WOLFCAMP
4. Well Location Unit Letter C: 505 feet from the NORTH line and 1671 feet from the WEST line		
Section 2	Township 25S Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
3520 GL		
- Garage		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐		
PULL OR ALTER CASING	<u> </u>	
DOWNHOLE COMMINGLE] .	
CLOSED-LOOP SYSTEM COTHER:		L CSG PX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
09/12/19 20" CONDUCTOR	@ 115'	
09/29/19 12-1/4" HOLE		
09/29/19 Surface Hole @ 1,021' MD, 1,021 TVD		
Gasing shoe @ 1,001' MD		
Ran (8" 40# J-55 LTC Lead Cement w/ 435 sx Class C (1.76 yld, 13.5 ppg), Trail w/90 sx Class C (1.36 yld, 14.8 ppg)		
Test casing to 1,500 psi for 30 min - good Circ 191 sx cement to surface Resume drilling 8-3/4" hole		
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	1-	:
Spúd-Date: 00/20/40	Pio Poloco Potos	
99/28/19	Rig Release Date:	
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I hereby certify that the information above is the and complete to the best of my knowledge and belief.		
	/////	
SIGNATURE / TITLE Sr. Regulatory Administrator DATE 09/30/19		
SIGNATURE /	TILE Sr. Regulatory Admini	DATE
Type or print name Emily Follis	E-mail address: emily_follis@ed	ogresources.comONE: 432-848-9163
For State Use Only		
ADDDOVED DV	TITLE Petroleum Engi	neer DATE 10/10/19
APPROVED BY: Conditions of Approval (if any):	TITLE Petroleum Engi	DATE 10 110 119