Submit 1 Copy To Appropriate District Office	State of New Mex	_	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	10	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	<b>5</b>	30-025-46343
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	\$15°Dr.	STATE 🔀 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	ENED ENED	6. State Oil & Gas Lease No.
87505		E	321651
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SAVAGE 2 STATE COM	
1. Type of Well: Oil Well		8. Well Number #726H	
2. Name of Operator EOG RESOURCES			9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702		98180 WC-025 G-09 S253309P; UPR WOLFCAMP	
4. Well Location Unit Letter A : 358   feet from the NORTH   line and   1209   feet from the   EAST   line			
Section 2		nge 32E	NMPM County LEA CO ,NM
Section 2	11. Elevation (Show whether DR,		
3544 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	· —	CASING/CEMENT	JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:			L CSG DX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
09/14/19 20" CONDUCTOR @ 115' 10/01/19 12-1/4" HOLE			
10/01/19 Surface Hole @ 1,101' MD, 1,101' TVD			
Casing shoe @ 1,091' MD			
Ran 9-5/8" 40# J-55 LTC			
Lead Cement w/ 470 sx Class C (1.88 yld, 13.5 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg)			
Test casing to 1,500 psi for 30 min - Good. Circ 236 sx cement to surface ResumeDrilling 8-3/4" hole			
alinte			
Spud Date:	Rig Release Dat	te:	
10/04/19			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE MALL ST. Regulatory Administrator DATE 10/07/19			
Type or print name Emily Pollis			
For State Use Only	E-mail address.	emily_follis@ed	ogresources.comONE: 432-848-9163
	E-mail address.		,
APPROVED BY:	E-mail address:	Petroleum	,