District I						State of No.	v Movico					Form C	104
1625 N. French Dr., Hobbs, NM			State of New Mexico							Form C-104 Revised August 1, 2011			
District II	Energy, Minerals & Natural Resources S. First St., Artesia, NM 88210							Netice August 1, 2011					
District III	Antesia, in	W 0021	U		Oi	l Conservati	on Divisio	1	Submi	it on	e copy to app	ropriate District Of	ffice
1000 Rio Brazos Rd., Aztec, NM 87410							-						
<u>District IV</u> 220 S. St. Fran	cis Dr Sa	inta Fe 🕈	NM 87	505		Santa Fe, N		•				AMENDED REPO	DRT
220 0. 50. 110.	L.					.OWABLE		'nно	RIZATION	т	O TRANSI	POPT	
¹ Operator r				<u> </u>				mo	² OGRID Nu				J
TAP ROCK OPERATING, LLC 🖌					372043								
602 PARK POINT DR, STE 200 Reason for Filing						ng Code/ Effec	Code/ Effective Date						
GOLDEN, C						Are			RT				
⁴ API Numb				Name		JFLE X	jljon	<u> </u>	SPRICE	-	* Pool Code		
30-025-46		WEU23 GUT S2455HUF;OFFER WOLFCAMP						96674			12		
⁷ Property Code 325410		⁸ Property Name HYPERION STATE					⁹ Well Number						
	6 T	1					···-					141H	
II. ¹⁰ Su Ul or lot no.				Range	Latida	Feet from the	N	1	Fred from the		ast/West line	Gunatu	
D D	20	245		33E	D	527	North		540		est	County LEA	
					U	527	norti		540	1 **	551	LEA	
Ul or lot no.	ttom H				l as Island	Feet from the	No al. (Count		Fred Correction		ast/West line		
M	20	248	usuth	33E	M	30	South		331		ast/west line est	County LEA	
											•••		
12 Lse Code	C. A.		ucing Method ¹⁴ Gas Connection Code Date			¹³ C-129 Permit Number ¹⁶ C-129 Effective			-129 Effective	Dat	e ¹⁷ C-13	29 Expiration Date	
S F		-											
III. Oil a	and Gas	s Tran	ISDOF	ters									
¹⁸ Transpor						¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID		and Address											
		ENLINK MIDSTREAM OPERATING, LP											
214754		1722 ROUTH ST. SUITE 1300 DALLAS, TX 75201									0		
						DALLAS,	17 /3201						
		LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201									G		
371960													
												<u> </u>	
												_	
									····				
											ļ		
TV 11/-11			, Data								.		
IV. Well Con 21 Spud Date		npletion Data ²¹ Ready Date ²³ TD ²⁴ PBTD					<u>n</u>	25 Parfor	otic	ne	²⁰ DHC, MC]	
7/29/2019		10/1/2019		1	15424' N/A		²⁵ Perforations			one, me			
27 Hole Size		ze ²⁸ Casing & Tubin			ng Size	29 Depth Set			¹⁰ Sacks Cement				
			+		<u> </u>			-pin 5			34	ing coment	_

СF.

	10/1/2017	13424	iva j		
27 Hole Size	²⁸ Casing	& Tubing Size	29 Depth Set	³⁰ Sacks Cement	
17.5"	1	3-3/8"	1264	2750	
12-1/4"	9	-5/8"	5145	1475	
8-3/4"	5	-1/2"	15424	2380	

V. Well Test	Data			••••••••••••••••••••••••••••••••••••••		
³¹ Date New Oil	³² Gas Delivery Date	33 Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure ⁴¹ Test Method	
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas			
been complied with a	at the rules of the Oil Conser and that the information give of my kppyledge and belief.	n above is true and	OIL CONSERVATION DIVISION			
Signature:			Approved by:	>. Mart		
Printed name: Mat	tthew Shumaker		Title:	M,		
Title: Production	is Technician		Approval Date:	10/2019)	
E-mail Address: m	shumaker@taprk.com	l				
Date: 09/04/201	9 Phone: 720	360 4026			VDIDES 1/1	

TEST ALLOWABLE EXPIRES 1/1/2020
