

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

HOBBS OCD
OCT 18 2019
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Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 10/11/2019
⁴ API Number 30 - 025-45840	⁵ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP	⁶ Pool Code 98092
⁷ Property Code 320644	⁸ Well Name BANDIT 29 STATE COM	⁹ Well Number 701Y

II. ¹⁰ Surface Location

UL or lot no. A	Section 29	Township 24S	Range 33E	Lot Idn	Feet from the 442'	North/South NORTH	Feet from the 331'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. H	Section 32	Township 24S	Range 33E	Lot Idn	Feet from the 2511'	North/South NORTH	Feet from the 320'	East/West line EAST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 05/01/2019	²² Ready Date 10/11/2019	²³ TD 19,932'	²⁴ PBTD 19,901'	²⁵ Perforations 12,593 - 19,901'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
12 1/2"	9 5/8"	1,305'		700 SXS CL C/CIRC	
8 3/4"	7 5/8"	11,824'		1597 SXS CL C/SURF	
6 3/4"	5 1/2"	19,917'		645 SXS CL H/TOC 6780' CBL	

V. Well Test Data

³¹ Date New Oil 10/11/2019	³² Gas Delivery Date 10/11/2019	³³ Test Date 10/15/2019	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1993
³⁷ Choke Size 64	³⁸ Oil 3306 BOPD	³⁹ Water 7528 BWPD	⁴⁰ Gas 7097 MCFPD		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:
Kay MaddoxTitle:
Regulatory AnalystE-mail Address:
Kay_Maddox@eogresources.comDate:
10/17/2019Phone:
432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:

Petroleum Engineer

Approval Date:

10/21/19



EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(432) 686-3600

October 16, 2019

State of New Mexico
Oil Conservation Division – District 1
1625 N French Drive
Hobbs, New Mexico 88240

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Re: Request for exception to Rule 107 J
Tubingless Completion
BANDIT 29 STATE COM #701Y

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

A handwritten signature in black ink that reads "Kay Maddox".

Kay Maddox
Regulatory Analyst