Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	5 Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	BACK TO A 7. Lease Name or Unit Agreement Name
Marathon Oil Permian LLC 3. Address of Operator 5555 San Felipe St., Houston, Tx 77056	372098         10. Pool name or Wildcat         Bone Spring 2 <sup>nd</sup> Carb and Sand
<ul> <li>4. Well Location         Unit Letter J: 1,650 feet from the South line and 1,650 feet from Section 3 Township 19S Range 34E, NMPM, County Lea         11. Elevation (Show whether DR, R     </li> </ul>	
Approved for Plugging of well bore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of well plugging, which may be found on the OCD web page under forms. Restoration Due by: $10-22-20$	Ire of Notice, Report or Other Data       Jp-F**         SUBSEQUENT REPORT OF:       EMEDIAL WORK       ALTERING CASING         OMMENCE DRILLING OPNS.       P AND A       A         ASING/CEMENT JOB       PAND A       MR

13. Describe proposed or completed operations. (Clearly state an pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 504' TOC Surface, 9 5/8" @ 4,979' TOC surface, 5 ½" @ 10,084'

## Marathon Oil Permian LLC completed abandonment of this well as follows:

10/15/2019: MIRU. Unseat pump. L/D rods.

Conditions of Approval (if any):

10/17/2019: Continue to L/D rods. N/U BOPE. Unseat TAC.

10/18/2019: Run CCL and locate collar at 9714'. Set CIBP at 9700'. Pressure test casing to 500 PSI for 5 minutes – good test.

**10/19/2019**: Tag CIBP at 9738'. Spot 35 SKS Class H T/ 9416'. Spot 25 SKS Class C F/ 7501' T/ 7268'. M/P 32 BBLS MLF.

**10/20/2019**: Perforate at 5627'. Unable to establish rate. Kerry Fortner (OCD) approved to spot 50' below perfs. Spot 35 SKS Class C T/ 5305'. WOC. Tag TOC at 5369'. Pull up to 5058' and perforate. Unable to establish rate. Spot 50 SKS Class C T/ 4586'.

10/21/2019: Tag TOC at 4740'. M/P 25 BBLS MLF up T/ 3300'. Perforate at 3600'. Unable to establish rate. Spot 50 SKS Class C T/ 3123'. M/P 64 BBLS MLF. Perforate at 500'. Unable to establish rate. Spot 45 SKS Class C.

**10/22/2019**: Tag TOC at 249'. Perforate at 100'. Established injection rate between intermediate and surface. Spot 75 SKS Class C – verified cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signature <u>: ALIL</u>	E-mail address: acovarrubia	as@marathonoil <u>.cc</u>	om_PHONE: _713-296-3368
For State Use Only APPROVED BY:	fintre TITLE C. O	A	DATE 10-24-19