

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-46347
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Centennial Resource Production, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1001 17th Street, suite 1800, Denver, CO 80202		7. Lease Name or Unit Agreement Name Duck Hunt 1 State Com
4. Well Location Unit Letter J : 2339 feet from the S line and 1985 feet from the E line Section 1 Township 23S Range 34E NMPM LEA County		8. Well Number 602H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3366 GR		9. OGRID Number 372165
		10. Pool name or Wildcat Antelope Ridge, Bone Spring, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Sidetrack <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

H&P 650 drilled the 8-1/2" lateral to a depth of 15825'MD. Proposed Total Depth for the well is 19439'MD. After encountering slow ROP, the BHA was tripped to surface and discovered that several components of the Rotary Steerable Tool had separated from the tool and were left downhole. These items are non-mag in nature and cannot be fished by magnets. Furthermore, due to the size and shape of the debris, additional fishing operations were deemed high risk. Sidetrack operations are planned at a depth of 13763'MD and will place the sidetrack hole not more than 50' away from the original hole with intended BHL as permitted previously. After the lateral is drilled to Total Depth, 5-1/2" Production casing will be run and cemented to surface, effectively isolating the abandon portion of the lateral.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. Schlichting TITLE Sr. Regulatory Analyst DATE 10/25/18

Type or print name Kanicia Schlichting E-mail address: kanicia.schlichting@cdevinc.com PHONE: 720-499-1537
For State Use Only

APPROVED BY: Kenny Fortner TITLE C.O. A. DATE 10-25-19
Conditions of Approval (if any):