Office	State of New Mexico	Form C-103
Office  District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88246  District II – (575) 748-1283	nergy, Minerals and Natural Resources	Revised July 18, 2013
District II – (505) 374-3460  District III – (505) 334-6478  1000 Rio Brazos Rd., Aztec, NM-87410  District IV – (505) 476-3460  District IV – (505) 476-3460		WELL API NO. 30-025-48131 46.2
811 S. First St., Artesia, MW8210	OIL CONSERVATION DIVISION	
District III - (505) 334 61/8	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM-87470	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM-87410 <u>District IV</u> – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505		or state on as sais zeas rice
87505	ND REPORTS ON WELLS	7 I None of Heir Assessment None
(DO NOT USE THIS FORM FOR PROPOSALS TO	AD KELOKIS ON MELES	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION I		GAZELLE 32 STATE COM 1BS
PROPOSALS.)	ell Other: SWD/INJECTION	8. Well Number 4H
1. Type of Well: Oil Well Gas We	Other: SWD/INJECTION	711
CHISHOLM ENERGY OPERATING, LLC		9. OGRID Number 372137
3. Address of Operator 801 CHERRY ST., SUITE 1200-UNIT 20 FORT WORTH, TX 76102		10. Pool name or Wildcat
FORT WORTH, TX 76102 CORBIN; BONE SPRING, SOUTH (13160)  4. Well Location		
Unit Letter D: 110	feet from the NORTH line and	310 feet from the WEST line
Section 32	Township 18S Range 33E	NMPM County LEA
	evation (Show whether DR, RKB, RT, GR, etc.	7 22.1
3759' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENT		SSEQUENT REPORT OF:
<b>_</b>	S AND ABANDON  REMEDIAL WOL	
		RILLING OPNS. P AND A
	TIPLE COMPL   CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM		
OTHER:	C OTHER: COM	PLETIONS OPERATIONS
OTTIEN.		EL HONO OF ERATIONO
		nd give pertinent dates, including estimated date
13. Describe proposed or completed op of starting any proposed work). SE	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date
13. Describe proposed or completed op	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date
<ol> <li>Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletion</li> </ol>	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Coon.	nd give pertinent dates, including estimated date
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletic 09/17/2019-CALC TOC @ 4435'; PBTD @	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Coon.  2) 13667; RUN CBL	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletic 09/17/2019-CALC TOC @ 4435'; PBTD @	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Coon.	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletic 09/17/2019-CALC TOC @ 4435'; PBTD @ 09/18/2019-SET PLUG @ 13650' MD; PR STAGE 1 @ 13635'MD - 13455' MD	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Coon.  2) 13667; RUN CBL	ond give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletic 09/17/2019-CALC TOC @ 4435'; PBTD @ 09/18/2019-SET PLUG @ 13650' MD; PR STAGE 1 @ 13635'MD - 13455' MD	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Colon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 30  2-22 @ 13425'MD - 9045'MD; FRAC ALL 22	ond give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompleted 09/17/2019-CALC TOC @ 4435'; PBTD @ 09/18/2019-SET PLUG @ 13650' MD; PR STAGE 1 @ 13635'MD - 13455' MD 09/23-09/27/2019-PERFORATE STAGE 2 134368 BBLS SW W/4419092# 100 MESI 09/29-09/30/2019-DRILLOUT	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Colon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 30 2-22 @ 13425'MD - 9045'MD; FRAC ALL 22 31 + 2534149# 40/70 SAND	ond give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletion of starting any proposed work). SE proposed completion or recompletion of recompletion of the start of t	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Colon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 224'H + 2534149# 40/70 SAND	ond give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompleted 09/17/2019-CALC TOC @ 4435'; PBTD @ 09/18/2019-SET PLUG @ 13650' MD; PR STAGE 1 @ 13635'MD - 13455' MD 09/23-09/27/2019-PERFORATE STAGE 2 134368 BBLS SW W/4419092# 100 MESI 09/29-09/30/2019-DRILLOUT	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Colon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 224'H + 2534149# 40/70 SAND	ond give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletion of starting any proposed work). SE proposed completion or recompletion of recompletion of the start of t	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Colon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 224'H + 2534149# 40/70 SAND	ond give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletion of starting any proposed work). SE proposed completion or recompletion of recompletion of the start of t	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Colon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 224'H + 2534149# 40/70 SAND	ond give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletion of starting any proposed work). SE proposed completion or recompletion of recompletion of the start of t	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Colon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 224'H + 2534149# 40/70 SAND	ond give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompleted 09/17/2019-CALC TOC @ 4435'; PBTD @ 09/18/2019-SET PLUG @ 13650' MD; PR STAGE 1 @ 13635'MD - 13455' MD 09/23-09/27/2019-PERFORATE STAGE 2 134368 BBLS SW W/4419092# 100 MESI 09/29-09/30/2019-DRILLOUT 10/2/2019-WELL TURNED OVER TO PR 10/05/2019-WELL TURNED TO FLOWB	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Colon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 224+ 2534149# 40/70 SAND  RODUCTION ACK	ond give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE  STAGES W/524 BBLS HCl +
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletion of starting any proposed work). SE proposed completion or recompletion of recompletion of the start of t	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Colon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 224'H + 2534149# 40/70 SAND	ond give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE  STAGES W/524 BBLS HCl +
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompleted 09/17/2019-CALC TOC @ 4435'; PBTD @ 09/18/2019-SET PLUG @ 13650' MD; PR STAGE 1 @ 13635'MD - 13455' MD 09/23-09/27/2019-PERFORATE STAGE 2 134368 BBLS SW W/4419092# 100 MESI 09/29-09/30/2019-DRILLOUT 10/2/2019-WELL TURNED OVER TO PR 10/05/2019-WELL TURNED TO FLOWB	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Colon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 224+ 2534149# 40/70 SAND  RODUCTION ACK	ond give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE  STAGES W/524 BBLS HCl +
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletic 09/17/2019-CALC TOC @ 4435'; PBTD @ 09/18/2019-SET PLUG @ 13650' MD; PR STAGE 1 @ 13635'MD - 13455' MD 09/23-09/27/2019-PERFORATE STAGE 2 134368 BBLS SW W/4419092# 100 MESI 09/29-09/30/2019-DRILLOUT 10/2/2019-WELL TURNED OVER TO PR 10/05/2019-WELL TURNED TO FLOWB	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Colon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 224+ 2534149# 40/70 SAND  RODUCTION ACK	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE  STAGES W/524 BBLS HCI +
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletic 09/17/2019-CALC TOC @ 4435'; PBTD @ 09/18/2019-SET PLUG @ 13650' MD; PR STAGE 1 @ 13635'MD - 13455' MD 09/23-09/27/2019-PERFORATE STAGE 2 134368 BBLS SW W/4419092# 100 MESI 09/29-09/30/2019-DRILLOUT 10/2/2019-WELL TURNED OVER TO PR 10/05/2019-WELL TURNED TO FLOWB	erations. (Clearly state all pertinent details, and ERULE 19.15.7.14 NMAC. For Multiple Colon.  © 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 22-4+ 2534149# 40/70 SAND  RODUCTION ACK  Rig Release Date: 09/11/2019	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE  STAGES W/524 BBLS HCI +
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletion of starting any proposed work). SE proposed completion or recompletion of recompletion of the start of t	erations. (Clearly state all pertinent details, at ERULE 19.15.7.14 NMAC. For Multiple Coon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 22 H + 2534149# 40/70 SAND  RODUCTION ACK  Rig Release Date: 09/11/2019	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE  STAGES W/524 BBLS HCI +
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletic 09/17/2019-CALC TOC @ 4435'; PBTD @ 09/18/2019-SET PLUG @ 13650' MD; PR STAGE 1 @ 13635'MD - 13455' MD 09/23-09/27/2019-PERFORATE STAGE 2 134368 BBLS SW W/4419092# 100 MESI 09/29-09/30/2019-DRILLOUT 10/2/2019-WELL TURNED OVER TO PR 10/05/2019-WELL TURNED TO FLOWB	erations. (Clearly state all pertinent details, at ERULE 19.15.7.14 NMAC. For Multiple Coon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 22 H + 2534149# 40/70 SAND  RODUCTION ACK  Rig Release Date: 09/11/2019	and give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE  STAGES W/524 BBLS HCI +
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletion of starting any proposed work). SE proposed completion or recompletion of recompletion of recompletion of proposed completion of recompletion of recompletion of the proposed completion of recompletion of the proposed completion of the p	erations. (Clearly state all pertinent details, at ERULE 19.15.7.14 NMAC. For Multiple Coon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 22 H + 2534149# 40/70 SAND  RODUCTION ACK  Rig Release Date: 09/11/2019	nd give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE  STAGES W/524 BBLS HCl +  ge and belief.  DATE 10/08/2019
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletion of starting any proposed work). SE proposed completion or recompletion of recompletion of the start of t	erations. (Clearly state all pertinent details, at ERULE 19.15.7.14 NMAC. For Multiple Coon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 22-14 + 2534149# 40/70 SAND  RODUCTION ACK  Rig Release Date: 09/11/2019  Strue and complete to the best of my knowledges true and complete to the best of my knowledges.	and give pertinent dates, including estimated date completions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE  STAGES W/524 BBLS HCI +  ge and belief.  NALYST DATE 10/08/2019
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletic 09/17/2019-CALC TOC @ 4435'; PBTD @ 09/18/2019-SET PLUG @ 13650' MD; PR STAGE 1 @ 13635'MD - 13455' MD 09/23-09/27/2019-PERFORATE STAGE 2 134368 BBLS SW W/4419092# 100 MESI 09/29-09/30/2019-DRILLOUT 10/2/2019-WELL TURNED OVER TO PR 10/05/2019-WELL TURNED TO FLOWB  Spud Date: 08/22/2019  I hereby certify that the information above is SIGNATURE Gennifer Elred  Type or print name JENNIFER ELROD For State Use Only	erations. (Clearly state all pertinent details, at ERULE 19.15.7.14 NMAC. For Multiple Coon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 36 2-22 @ 13425'MD - 9045'MD; FRAC ALL 22 H + 2534149# 40/70 SAND  RODUCTION ACK  Rig Release Date: 09/11/2019  strue and complete to the best of my knowled  TITLE SR. REGULATORY AT  E-mail address: jelrod@chishol	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE  STAGES W/524 BBLS HCI +  ge and belief.  NALYST DATE 10/08/2019  menergy.com PHONE: 817-953-3728
13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletic 09/17/2019-CALC TOC @ 4435'; PBTD @ 09/18/2019-SET PLUG @ 13650' MD; PR STAGE 1 @ 13635'MD - 13455' MD 09/23-09/27/2019-PERFORATE STAGE 2 134368 BBLS SW W/4419092# 100 MESI 09/29-09/30/2019-DRILLOUT 10/2/2019-WELL TURNED OVER TO PR 10/05/2019-WELL TURNED TO FLOWB  Spud Date: 08/22/2019  I hereby certify that the information above is SIGNATURE Gennifer Elred  Type or print name JENNIFER ELROD	erations. (Clearly state all pertinent details, at ERULE 19.15.7.14 NMAC. For Multiple Coon.  2) 13667'; RUN CBL ESSURE TEST PROD CSG TO 9880 PSI, 302-22 @ 13425'MD - 9045'MD; FRAC ALL 22-14 + 2534149# 40/70 SAND  RODUCTION ACK  Rig Release Date: 09/11/2019  Strue and complete to the best of my knowledges true and complete to the best of my knowledges.	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of D MIN, GOOD TEST; PERFORATE  STAGES W/524 BBLS HCI +  ge and belief.  NALYST DATE 10/08/2019  menergy.com PHONE: 817-953-3728