

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BIGGERS FED COM 217H9. API Well No.
30-025-44646-00-X110. Field and Pool or Exploratory Area
DOGIE DRAW-DELAWARE11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

E-Mail: tlink@matadorresources.com

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T25S R35E SESE 59FSL 1226FEL
32.123322 N Lat, 103.402054 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO:NMB0001079
Surety Bond No:RLB0015172

Drilling Sundry

7/17/2019 Spud Well, Rotate/Drill 17 1/2" Surface hole f/120'-1003'. RIH w/13 3/8" casing, 54.5#, J-55 casing to/991' total 24 joints. Test lines lead cement 201 bbls (650 sxs), 13.5 ppg 1.74 Yield, 9.01 gal/sk mix ratio, tail 99.3 bbls (410 sxs), 14.8 ppg, t/1.36 yield, 6.30 gal/sk mix ratio. Floats held 156 bbls of cement to surface.

7/18/2019 Install valves on wellhead, test bottom valve on wellhead to/5000 and top valve t/10,000

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #488989 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/21/2019 (20PP0167SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 10/21/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

OCT 23 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #488989 that would not fit on the form

32. Additional remarks, continued

(Test Good).

8/1/2019 Test valves, drawdown test on Kommey test casing 1500 psi for 30 minutes (Good Test).

8/2/2019 Rotate/Slide 12 1/4" f/1003' t/5,542'.

8/3/2019 Run 9 5/8", 40#, J-55, Circulate through shoe track and check floats (floats good) run to 5,622'. Total 130 joints.

8/4/2019 Test lines t/3000 psi, pump 20 bbl spacer, lead cement 455 bbls (1315 sks) @ 12.9 ppg, Yield 1.9 water 10.01 gal/sk. Tail cement 130 bbls (540 sks) @ 14.8 ppg, Yield 1.35 water 6.25 gal/sk. Bleed 3.5 bbls back to unit, floats held. 182 bbls of cement to surface. Test seals t/8500 psi (Good Test).

8/5/2019 Rotate/slide drill 8 3/4" f/5552'-12,782' on 8/10/2019.

8/11/2019 MU Shoe (21 joints of 7 5/8", 29.7#, P-110 f/1788'-11,400'.

8/12/2019 Test lines to 7,000 psi. Pump 20 bbls gel spacer. Lead cement 214 bbls (515 sks) @ 11.5 ppg, 2.336 Yield, 13.54 gal/sk Tail cement 64 bbls, (245 sks) @ 13.2 ppg, 1.471 Yield, water 7.23 gal/sk. Bump plug 500 psi over. Hold 5 minutes. Test lower seals t/7100 psi, upper seals test t/10,000 psi (Good Test).

9/2/2019 Test BOPE, all wing valve to 250 psi, low 10,000. Performed accumulator draw down test good.

9/3/2019 Slide/Drig 12,792'-17,328' t/TD @ 17,741'.

9/12/2019 Run 5.5", 20#, P-110. Test lines t/8500 psi. Pump 40 bbls tuned spacer @ 13 ppg, lead cement (1479 bbls/615 sks) 1.35 ppg, Yield 1.35, 6.58 Galsk, Tail cement (101.3 bbl/455 sks) @ 14.5 ppg, Yield 1.25, 5.63 gal/sks. Hold for 5 minutes.

9/14/2019 Install tubing head and to torque bolts and test to/8500 psi (Good Test). Release Rig.

See Attached Casing and Cement Actuals.

Biggers #217H

RR: 9/14/19

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
7/17/2019	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	991	361.0	1500	650	1.74	410	1.36	1060	C	0	Circ	170	702	
8/4/2019	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	5,522	15.0	1500	1315	1.9	540	1.35	1855	C	0	Circ	182	538	
8/12/2019	INT 2	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	12,765	502.0	2910	515	2.33	245	1.46	760	C	518	Calc		-	
9/13/2019	PROD	Oil-Based Mud	20.00	P-110	6 3/4	5 1/2	0	17,450	-	-	615	1.35	455	1.25	1070	H	310	Calc		-	

Top of Prod Casing Float Collar (feet):	17,328
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