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Submit 1 Copy To Appro	•	State of New Mexico	Form C-103
		y, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobl District II - (575) 748-12	n n	001	WELL API NO. 30-025-45464
811 S. First St., Artesia, M	M 88210 OIL 0	CONSERVATION DISSION	
District III – (505) 334-6 1000 Rio Brazos Rd., Azt	[78] ec, NM 87410	1220 South St. Francis Dr. Santa Fe, Nation 17505, 2019	STATE S FEE
District IV - (505) 476-34	160 Into Fo. NM	Santa Fe, Na 87505, 9	N. State Oil & Gas Lease No.
87505	anta Pe, INM	NO. EIN	
SU	JNDRY NOTICES AND R	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FO	RM FOR PROPOSALS TO DRIL IR USE "APPLICATION FOR P	L OR TO DEEPEN OR PLUG BACK TO A	CARAVAN 28 STATE COM
PROPOSALS.)		8. Well Number 602H	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BENETO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well S Gas Well Other 2. Name of Operator			8. Well Number 602H
EOG RESOURCES INC			9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702			TRISTE DRAW; BONE SPRING, EAST
4. Well Location			
Unit Letter		eet from the NORTH line and	361'feet from theline
Section		Township 24S Range 33E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3532' GR			
	12 Charle Ammonist	Dere de Indiande Mature of Madie	Barrant an Other Data
	12. Check Appropriate	e Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A			
OTHER: OTHER: Completion			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed con	npletion or recompletion.		
06/01/2019	Rig released		
06/26/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi			
09/18/2019 Begin perf & frac			
10/09/2019 Finish 35 stages perf & frac, 12,230 - 22,466' 2043 3 1/8" shots, 25,562,557 lbs			
proppant + 374,252 bbls load fluid			
10/14/2019 Drilled out plugs and clean out wellbore 11/07/2019 Opened well to flowback - Date of First Production			
1110112010	opened weater to not		
Spud Date: 0	4/14/2019	Rig Release Date: 06/	01/2019
			<u></u> _
I handhu gartifu that th	a information above is true	and complete to the heat of my knowle	adap and haliof
I hereby certify that th	e information above is true	e and complete to the best of my knowle	edge and belief.
I hereby certify that the L	ne information above is true		
I hereby certify that the SIGNATURE	ie information above is true 7 WMADDY	and complete to the best of my knowle TITLE Regulatory Analyst	
SIGNATURE) m Maddox	TITLE Regulatory Analysi	t DATE 11/18/2019
SIGNATURE) m Maddox	TITLE Regulatory Analysi	-
SIGNATURE) m Maddox	TITLE_ Regulatory Analyst	tDATE11/18/2019 Deogresources.com PHONE:432-686-3658
SIGNATURE	Y Maddox Kay Maddox	TITLE Regulatory Analysi	tDATE11/18/2019 Deogresources.com PHONE:432-686-3658