Submit I Copy To Appropriate District		F 0.103
Office Energy N	tate of New Mexico Iinerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 Energy, IV 1625 N. French Dr., Hobbs, NM 88240		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CO	NSERVATION DIVISIONOC	30-025-46302
	0 South St. Francia Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 S	Santa Fe, NM 87503 2 5 2019	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEN	320644
SUNDRY NOTICES AND REPO	RECEIVED	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BANDIT 29 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🗶 Gas Well 🗌 Other		8. Well Number 604H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		96682 TRISTE DRAW; BONE SPRING, EAST
4. Well Location		
Unit Letter D : 447 feet from the north line and 1009 feet from the west line		
Section         29         Township         24s         Range         33e         NMPM         County         Lea           11. Elevation (Show whether DR, RKB, RT, GR, etc.)         11. Elevation         <		
3538 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASING 🗍 MULTIPLE COMPL 🗍 CASING/CEMENT JOB 🛛		
		L CSG [7]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/16/19 6-3/4" HOLE 11/16/19 Production Hole @ 19,902' MD, 12,267' TVD		
Casing shoe @ 19,887' MD, 12,264' TVD		
Ran 5-1/2", 20#, ICYP-110, TXP (0' - 11,703') (MJ @ 11,590') (Airlock @ 11,588')		
Ran 5-1/2", 20#, ECP-110, VAM SFC (11,703' - 19,887')		
Lead Cement w/ 760 sx Class H(1.25 yld, 14.5 ppg) RR Waiting on CBL Completion to follow		
Spud Date:	Rig Release Date: 11	/17/19
		11110
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MANY SIGNATURE Sr. Regulatory Administrator DATE 11/21/19		
Type or print name Emily Folks E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
ADDROVED DV. TITLE Petroleum Engineer DATE		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		