Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources WEI	Revised August 1, 2011  L API NO. 20 205 21222				
<u>District II</u> 811 S. First St., Grand Ave., Artesia, NM	OIL CONSERVATION	DIVISION	30-025-31002				
88210	OIL CONSERVATION 1220 South St. F	cis Dr. 5. Ir	ndicate Type of Lease STATE  FEE  X				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	SBS Oct 6. S	tate Oil & Gas Lease No.				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	N	0V 25 2019	•				
87505	S AND REPORTS ON WELLS	25 2019	ease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	S TO DRILL OR TO DEEPEN OR	CRECK TO A BV	Culp NCT A Com				
1. Type of Well: Oil Well X Ga	s Well 🔲 Other	8. W	/ell Number 10				
2. Name of Operator David H Arrir	ngton Oil and Gas In	9. 0	GRID Number 5898				
3. Address of Operator PO Box 2071	70700		Pool name or Wildcat				
Midland, TX	/9 <sup>7</sup> /02	Eum	ont: Yates-7 Rvrs-Queen (gas)				
4. Well Location	feet from the N line and 99	Officer from the E					
	19S Range 37E NMPM						
	1. Elevation (Show whether DR)						
	3687 GL						
12. Check Appropriate Box to In	dicate Nature of Notice, R	eport or Other Data	Jan				
NOTICE OF INTE			UENT REPORT OF:				
<del>_</del>	LUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐ '				
<del></del>	HANGE PLANS   ULTIPLE COMPL	COMMENCE DRILLING CASING/CEMENT JOB	OPNS.☐ P AND A 🛛				
			_				
OTHER:  All pits have been remediated in co	malianas with OCD miles and the		or OCD inspection after P&A				
Rat hole and cellar have been filled							
A steel marker at least 4" in diamet							
OPERATOR NAME, LEASI	E NAME, WELL NUMBER, A	API NUMBER, OUARTI	ER/QUARTER LOCATION OR				
UNIT LETTER, SECTION,	TOWNSHIP, AND RANGE.	All INFORMATION HA	AS BEEN WELDED OR				
PERMANENTLY STAMPE	D ON THE MARKER'S SUR	FACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and							
other production equipment.		C411 41	.1				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with							
OCD rules and the terms of the Operato							
from lease and well location.  XI All metal bolts and other materials I	nave been removed. Portable ba	ses have been removed (I	Poured onsite concrete bases do not have				
to be removed.)	iave occii removed. I ortable ba	ses have been removed. (1	outed offsite concrete bases do not have				
All other environmental concerns h							
Pipelines and flow lines have been retrieved flow lines and pipelines.	abandoned in accordance with	9.15.35.10 NMAC. All f	luids have been removed from non-				
When all work has been completed, retu	irn this form to the appropriate I	District office to schedule	an inspection.				
$()$ $\mathcal{U} \cdot \mathcal{O} t$							
SIGNATURE (A) ASOLO (M)	TITLE Re	gulatory Specialist	DATE <u>11/14/2019</u>				
TYPE OR PRINT NAME Debbie White	ting E-MAIL:	debbie.whiting@arringto	noil.com PHONE: (432)682-6685				
For State Use Only			111011L. (432)002-0003				
, ,	ronte TITLE (		A DATE 12-11-19				



**EMNRD - DISTRIC 1 1625 N FRENCH DRIVE HOBBS NM 88240** 575-393-6161

## **PLUG & ABANDON - SITE OK TO RELEASE**

OPERATOR NAME	David H. Arriagton
API	30-025-31002
PROPERTY NAME	BV Culp NET A Con # 10

WELL LOCATION	UL- LOT	SECTION	TOWNSHIP	RANGE	COUNTY
	A	19	195	37E	LEA

DATE: 12-6-19

P\ A'D OK TO RELASE \_\_\_\_\_\_

TITLE: Compliance Offsen