Submit One Copy To Appropriate District State of New Mexico	Form C-103			
District I Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.			
District II         811 S. First St., Grand Ave., Artesia, NM         8210         District III         1000 Rio Brazos Rd., Aztec, NM 87410         District IV         1220 S. St. Francis Dr., Santa Fe, NM	30-025-33192			
811 S. First St., Grand Ave., Artesia, NM OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III Santa Fe NM 87005	STATE FEE X			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, INIVI 8	6. Sate Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505				
District II       OIL CONSERVATION DIVISION         88210       1220 South St. Francis DO         District III       1000 Rio Brazos Rd., Aztec, NM 87410         District IV       1220 South St. Francis Dr., Santa Fe, NM         1220 S. St. Francis Dr., Santa Fe, NM         87505         SUNDRY NOTICES AND REPORTS ON WELLS         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Royal Coachman			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well 🖾 Gas Well 🗋 Other	8. Well Number 1 /			
2. Name of Operator David H Arrington Oil and Gas In	9. OGRID Number 5898			
3. Address of Operator PO Box 2071	10. Pool name or Wildcat			
Midland, TX 79702	Monument Abo			
4. Well Location	/			
Unit Letter <u>I</u> : <u>1980</u> feet from the <u>S</u> line and <u>330</u> feet from the <u>E</u>				
Section 27 Township 19S Range 36E NMPM County La				
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3720 KB				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata D. 🖈 '			
	47			
ERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  ' EMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A				
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	eady for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Ope	rator's pit permit and closure plan.			
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NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

EMNRD - DISTRIC 1 1625 N FRENCH DRIVE HOBBS NM 88240 575-393-6161

**PLUG & ABANDON - SITE OK TO RELEASE** 

OPERATOR NAME David H. Arrigton

API <u>30-025-33192</u> PROPERTY NAME Regar Coach man #1

WELL LOCATION	UL- LOT	SECTION	TOWNSHIP	RANGE	COUNTY
	I	27	195	34E	LEA

DATE: 12-6-19P\ A'D OK TO RELASE 4ES

APPROVED BY Saugeolinson TITLE: Compliance Officin