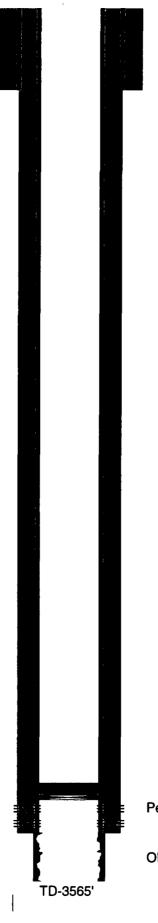
Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API		
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025 - 10978 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	Pio Brazos Pd. Arteo NM 87410		STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			& Gas Lease No.	
87505			<u> 1974</u>	
SUNDRY NOTICES AND REPORTS OF VELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN REPLIGE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1015EV) SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Myers Langlie MattixUnit	
1. Type of Well: Oil Well Gas Well Other Injection		8. Well Nu	8. Well Number 121	
2. Name of Operator OXY USA WTP LP		9. OGRID	9. OGRID Number 192463	
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 50250 Midland, TX 79710		Langlie Ma	ttix 7R QN GB	
4. Well Location Unit Letter <u>D</u> : 660 feet from the <u>North</u> line and <u>660</u> feet from the <u>west</u> line				
Section 2	Township 245 Range 37E	NMPM	County Lea	
11.	Elevation (Show whether DR, RKB, RT, GR, etc.			
	3227'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTEN			r Report of:	
TEMPORARILY ABANDON				
	LTIPLE COMPL	NT JOB		
DOWNHOLE COMMINGLE				
OTHER:	111 I OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
TD-3565' PBTD-3190' Perfs-3291-3370' OH-3398-3565' CIBP-3240'				
While attempting to repair this well back in January 2019, the tubing and pump were POOH and a CIBP was set at @ 3240', 4sx				
cmt were dump bailed on top of CIBP and the cmt was tagged @ 3190'. Our daily reports show that an MIT chart was ran and				
witnessed by the NMOCD, but we didn't have an approved Intent to TA and the chart wasn't filed and can't be found.				
OXY USA WTP LP respectfully requests to temporarily abandon this well. It is going to be evaluated by our EOR team for future				
utilization.				
1. Notify NMOCD of casing inte	grity test 24hrs in advance.			
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min. Condition of Approval: notify				
		Conattiv	II UI APP	
		OCD H	abbs office 24 hours	
Spud Date:	Rig Release Date:	prior of ru	nning MIT Test & Chart	
	L	P	· ·	
L hereby certify that the information above	is true and complete to the best of my knowled	ge and helief		
		ge und benen.		
SIGNATURE TITLE TITLE DATE 12/12/19				
Type or print name <u>David Stewart</u> E-mail address: <u>david stewart@oxy.com</u> PHONE: <u>432-685-5717</u> For State Use Only				
		Δ	12-18-29	
APPROVED BY: <u>////// J////</u> Conditions of Approval (if any):				

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OXY USA WTP LP - Current Myers Langlie Mattix Unit #121 API No. 30-025-10978

1/19-CIBP @ 3240', DB 4sx to 3190' - Tagged



12-1/2" hole @ 350' 8-5/8" csg @ 350' w/ 225sx-TOC-Surf-Circ

7-7/8" hole @ 3565' 5-1/2" csg @ 3398' w/ 1200sx-TOC-Surf-Circ

Perfs @ 3291-3370'

OH @ 3398-3565'