

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.
30-025-46442

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

325728

7. Lease Name or Unit Agreement Name

ADDER 31 STATE

8. Well Number #706H

9. OGRID Number

7377

10. Pool name or Wildcat

98180 WC-025 G-09 S253309P; UPR WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG RESOURCES

3. Address of Operator

P O BOX 2267, MIDLAND TX 79702

4. Well Location

Unit Letter P 687 feet from the SOUTH line and 875 feet from the EAST line
Section 31 Township 24S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3505 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/14/19 20" Conductor @ 115'
12/01/19 12-1/4" Hole
12/01/19 Surface Hole @ 1,319' MD, 1,319' TVD
Casing shoe @ 1,301' MD
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 539 sx Class C (1.73 yld, 13.5 ppg), Trail w/ 105 sx Class C (1.33 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - OK. Circ 234 sx cement to surface Resume Drilling 8-3/4"

Spud Date:

11/14/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 12/05/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:

TITLE Petroleum Engineer

DATE 12/17/19

Conditions of Approval (if any):