Emergy, Minerals and Natural Resources	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
1220 South St. Francis Dr.   200 South St. Francis Dr.   200 South St. Francis Dr.   200 St. Arizas Dr.   200 NOTUSE THIS FORM FOR PROFOSALS TO DRILL OR TO DEPEND ROTHING BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR FEBMIT" FORM C-101) FOR SUCH PROFOSALS   1. Type of Well: Oil Well   30 St. Well   30 St. Well   30 St. Well Number   702H   3. Address of Operator   3. Address of Operator   3. Address of Operator   4. Well Location   31 Township   24S Range   33E NMPM   24S RANGE		Energy, Minerals and Natural Res	ources Revised July 18, 2013 WELL API NO.
District.III - (953) 34-6178   12.20 South St. Francis Dr.   1.000 Ris Plazos Rd. Asset. NM 87410   2.000 Ris Plazos Rd. Asset. NM 87410   2.000 Ris Plazos Rd. Asset. NM 87410   3.25 730   3.25 7	District II - (575) 748-1283	OIL CONSERVATION DIVIS	SION 30-025-46447
Santa Fe, NM 87505   6. State Oil & Gas Lease No. 325730   32573	<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr	
SINDRY NOTICES AND REPORTS ON WELLS  OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESKYOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS.  1. Type of Well: Oil Well	District IV - (505) 476-3460	Santa Fe, NM 87505	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPERN OR PLUG BACK TO A DIFFERENT RESERVOIR. US: "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well   Gas Well   Other   9. OGRID Number 702H    2. Name of Operator   10. Pool name or Wildcat 9140    3. Address of Operator   10. Pool name or Wildcat 9150    4. Well Location   10. Pool name or Wildcat 9150    4. Well Location   10. Pool name or Wildcat 9150    5. Section   31   Township   24S   Range 33E   NMPM   County   LEA CO    11. Elevation (Show whether DR, RRB, RT, GR, etc.)   3514 GL    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT J			325730
DIFFERENT RESERVOIR USE* LAPPLICATION FOR PERMITY (FORM C-101) FOR SUCH			
1. Type of Well: Oil Well   Gas Well   Other   S. Well Number 702H	DIFFERENT RESERVOIR. USE "APPI		
2. Name of Operator EOG RESOURCES  3. Address of Operator P O BOX 2267, MIDLAND TX 79702  4. Well Location Unit Letter M Section S1 Feet from the SOUTH Inc and 616 Feet from the WEST Inc Section S1 Township 24S Range 33E NMPM County LEA CO  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS OWNHOLE COMMINGLE COMMINGLE OF INTENTION TO: CASING/CEMENT JOB CASING AUITHPLE COMPL CASING/CEMENT JOB CAS		Gas Well  Other	8. Well Number 702H
3. Address of Operator  4. Well Location Unit Letter M Section	2. Name of Operator	SOURCES	
4. Well Location  Unit Letter M  Section 31  Township 24S Range 33E NMPM  County LEA CO  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE PRILLING OPINZ   PAND A CASING/CEMENT JOB   COMMENCE OF RILLING OPINZ   PAND A CASING/CEMENT JOB   C			
Unit Letter M 618 feet from the SOUTH Jine and 616 feet from the WEST Jine Section 31 Township 24S Range 33E NMPM County LEA CO 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB		X 2267, MIDLAND TX 79702	98180 WC-025 G-09 S253309P; UPR WOLFCAMP
Section 31 Township 24.8 Range 33E NMPM County LEA CO  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3514 GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   DTHER: DRILL CSG   DTHER: DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: D		618 SOUTH	1616 C.C. WEST II
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHAMGE PLANS   COMMENCE DRILLING OPNS   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   CASING/C		Township 240 Page 32	RE NIMPM County LEACO
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CASING/CEMENT JOB   CASING/CEMENT JOB   CASING/CEMENT JOB   DTHER: DRILL CSG   DTHER: DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DTHER: DRILL CSG   DTHER: DRILL CSG   DTHER: DTHER: DRILL CSG   DTHER: DTHER: DRILL CSG   DTHER: DTH	Section 31		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	: :		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	12 Charle	Ammonuisto Dou to Indicate Nature o	fNation Demost on Other Data
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHAMPER PLANS  COMMENCE DRILLING OPNS A PAND A COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB  TO THER: DRILL CSG  TO THER:	12. Check	Appropriate Box to indicate Nature o	i Notice, Report or Other Data
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB TOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DOTHER:  CLOSED-LOOP SYSTEM DISCRIPTION OTHER: DRILL CSG DISCRIPTION OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  11/01/19 20° Conductor © 115° 12/11/19 21/4" HOLE 1172 MD TASE SUBJECT OF THE COMPLETION		_ ,	
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: DRILL CSG DTHER: OTHER: DRILL CSG DTHER: OTHER: DRILL CSG DTHER: DRILL CSG DTHER: DT	<u> </u>		<del></del>
CLOSED-LOOP SYSTEM  THER:    OTHER: DRILL CSG   Mail		- <u> </u>	
13. Describe proposed or completed operations. (Clearly state all perfinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  11/01/19 20" Conductor @ 115" 12/11/19 21/4" HOLE 12/11/19 Surface Hole @ 1.18" MD, 1.186" TVD Casing shoe @ 1.17" MD TO			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  11/01/19 20" Conductor @ 115* 12/11/19 12 1/4" HOLE 12/11/19 12 1/4" HOLE 12/11/19 13 Urface Hole @ 1,187 MD, 1,186" TVD Casing shoe @ 1,172" MD Ran 9-5/6" 40# 1-55 LTC Lead Cement wt 520 sx Class C (1.76 yld, 13.5 ppg), Trail wt 90 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min -good Circ 271 sx cement to surface  12/17/19 8-3/4" hole 12/17/19 Intermediate Hole @ 11,880" MD, 11,825" TVD Casing shoe @ 11,846" MD Ran 7-5/6", 29.7#, HCP-110 BTC SC (0" - 958) Ran 7-5/6", 29.7#, HCP-110 MD-FXL (958" - 11),864") Stage 1: Cement wt 415 sx Class H + 1% MagOx-M + 0.4% CPT-30 + 0.1% D-3 + 0.45% CPT-23 (1.20 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min -good Did not circ cement to surface, TOC @ 7,006" by Calc Stage 2: Bradenhead squeeze wt 1,000 sx Class C (1.50 yld, 14.8 ppg) Stage 3: Top out wt 180 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling  Spud Date:  11/101/19  Rig Release Date:  TITLE Sr. Regulatory Administrator  DATE 12/20/19  Type or print name Emily Follis  E-mail address: emily_follis@eogresources.coppone: 432-848-9163  For State Use Only  APPROVED BY:  TITLE  DATE 12/31/19			R: DRILL CSG
proposed completion or recompletion.  11/01/19 20" Conductor @ 115' 12/11/19 Surface Hole @ 1.187' MD, 1.186' TVD Casing shoe @ 1.172' MD Ran 9-5/8' 40# J-55 LTC Lead Cement W 520 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min-good Circ 271 sx cement to surface  12/17/19 Intermediate Hole @ 11.880' MD, 11.825' TVD Casing shoe @ 8-172' MD Ran 7-5/8' 29.7# HCP-110 BTC SC (0' - 958) Ran 7-5/8' 29.7# HCP-110 MO-FXL (958' -11 864') Stage 1: Cement w/ 415 sx Class T+ 19 Mag(Sx-M+ 0.4% CPT-30 + 0.1% D-3 + 0.45% CPT-23 (1.20 yld, 15.6 ppg) Test casing to 2.800 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,006' by Calc Stage 2: Bradenhead squeeze w/ 1.000 sx Class C (1.50 yld, 14.8 ppg) TOC @ surface Resume Drilling  Spud Date:  11/01/19  Rig Release Date:  Title Sr. Regulatory Administrator  DATE 12/20/19  Type or print name Emily Follis  E-mail address: emily_follis@eogresources.coppone.  432-848-9163  For State Use Only  APPROVED BY:  TITLE  DATE 12/31//9	13. Describe proposed or com		
12/11/19 Surface Hole @ 1,187' MD, 1,186' TVD Casing shoe @ 1,172' MD Ran 9-5/8' 408' J-55 LTC Lead Cement w/ 520 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min -good Circ 271 sx cement to surface  12/17/19 8-3/4" hole 12/17/19 Intermediate Hole @ 11,880' MD, 11,825' TVD Casing shoe @ 11,864' MD Ran 7-5/8'', 29.7%, HCP-110 BTC SC (0' -958') Ran 7-5/8'', 29.7%, HCP-110 MOFXL (958' -11,864') Stage 1: Cement w/ 415 sx Class H + 1% MagOx-M + 0.4% CPT-30 + 0.1% D-3 + 0.45% CPT-23 (1.20 yld, 15.6 ppg) Test casing to 2,800 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,006' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.50 yld, 14.8 ppg) Stage 3: Top out w/ 180 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling  Spud Date:  11//01/19  Rig Release Date:  TITLE Sr. Regulatory Administrator DATE 12/20/19  Type or print name Emily Follis  E-mail address: emily_follis@eogresources.compone: 432-848-9163  For State Use Only  APPROVED BY:  TITLE DATE DATE 12/3//9			
12/11/19 Surface Hole @ 1,187 MD, 1,186' TVD Casing shoe @ 1,172' MD Ran 9-5/8" 40# J-55 LTC Lead Cement W 520 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min -good Circ 271 sx cement to surface  12/17/19 8-3/4" hole 12/17/19 Intermediate Hole @ 11,880' MD, 11,825' TVD Casing shoe @ 11,864' MD Ran 7-5/8", 29.7#, ECP-110 MO-FXL (958' -11,864') Stage 1: Cement w/ 415 sx Class H + 19 Mag/0x-M + 0.4% CPT-30 + 0.1% D-3 + 0.45% CPT-23 (1.20 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,006' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.50 yld, 14.8 ppg) Stage 3: Top out w/ 180 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling  Spud Date:  11/01/19  Rig Release Date:  TITLE Sr. Regulatory Administrator  DATE 12/20/19  Type or print name Emily Follis  E-mail address: emily_follis@eogresources.coppone: 432-848-9163  For State Use Only  APPROVED BY:  TITLE  DATE 12/31/19			
Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 520 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg)  Test casing to 1,500 psi for 30 min -good Circ 271 sx cement to surface  12/17/19 8-3/4" hole 12/17/19 Intermediate Hole @ 11,880' MD, 11,825' TVD Casing shoe @ 11,884' MD Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 958') Ran 7-5/8", 29.7#, ECP-110 MO-FXL (958' - 11,864') Stage 1: Cement w/ 415 sx Class H + 1/8 MagOx-M + 0.4% CPT-30 + 0.1% D-3 + 0.45% CPT-23 (1.20 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,006' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.50 yld, 14.8 ppg) Stage 3: Top out w/ 180 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling  Spud Date:  11/01/19  Rig Release Date:  TITLE Sr. Regulatory Administrator DATE 12/20/19  Type or print name Emily Follis E-mail address: emily_follis@eogresources.compone: 432-848-9163  For State Use Only  APPROVED BY:  TITLE DATE DATE 12/1/9	12/11/19 Surface Hole @ 1,187' MD, 1,186' TVD		
12/17/19 Intermediate Hole @ 11,880' MD, 11,825' TVD Casing shoe @ 11,884' MD Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 958') Ran 7-5/8", 29.7#, HCP-110 MO-FXL (958' - 11,864') Stage 1: Cement w/ 415 sx Class H + 1% MagOx-M + 0.4% CPT-30 + 0.1% D-3 + 0.45% CPT-23 (1.20 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,006' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.50 yld, 14.8 ppg) Stage 3: Top out w/ 180 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling  Spud Date:  11/01/19  Rig Release Date:  TITLE Sr. Regulatory Administrator DATE 12/20/19  Type or print name Emily Follis E-mail address: emily_follis@eogresources.compone: 432-848-9163  For State Use Only  APPROVED BY:  TITLE DATE 12/31/9	Ran 9-5/8" 40# J-55 LTC		
12/17/19 Intermediate Hole @ 11,880 MD, 11,825 TVD Casing shoe @ 11,864 MD Rain 7-5/8", 29.7#, HCP-110 BTC SC (0' - 958') Rain 7-5/8", 29.7#, HCP-110 BTC SC (0' - 958') Rain 7-5/8", 29.7#, ECP-110 MO-FXL (958' - 11,864') Stage 1: Cement w 415 sx Class H + 1% MagOx-M + 0.4% CPT-30 + 0.1% D-3 + 0.45% CPT-23 (1.20 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,006' by Calc Stage 2: Bradenhead squeeze w 1,000 sx Class C (1.50 yld, 14.8 ppg) Stage 3: Top out w/ 180 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling  Spud Date:  11/01/19  Rig Release Date:  TITLE Sr. Regulatory Administrator  DATE 12/20/19  Type or print name Emily Follis  E-mail address: emily_follis@eogresources.compone: 432-848-9163  For State Use Only  APPROVED BY:  TITLE  DATE 12/31/9	Test casing to 1,500 psi for 30 min -good Circ 271 sx cement to surface		
Casing shoe @ 11,864' MD Ran 7-5/8', 29.7#, HCP-110 BTC SC (0' - 958') Ran 7-5/8', 29.7#, HCP-110 BTC SC (0' - 958') Ran 7-5/8', 29.7#, HCP-110 MO-FXL (958' - 11,864') Stage 1: Cement w/ 415 sx Class H + 1% Mag/0x-M + 0.4% CPT-30 + 0.1% D-3 + 0.45% CPT-23 (1.20 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,006' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.50 yld, 14.8 ppg) Stage 3: Top out w/ 180 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling  Spud Date:  11/01/19  Rig Release Date:  TITLE Sr. Regulatory Administrator DATE 12/20/19  Type or print name Emily Follis E-mail address: emily_follis@eogresources.compone: 432-848-9163  For State Use Only  APPROVED BY:  TITLE  DATE 12/31//9		80' MD 11 825' TVD	
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (958' - 11,864') Stage 1: Cement w/415 sx Class H + 1% MagOx-M + 0.4% CPT-30 + 0.1% D-3 + 0.45% CPT-23 (1.20 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,006' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.50 yld, 14.8 ppg) Stage 3: Top out w/ 180 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling  Spud Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Administrator  DATE 12/20/19  Type or print name Emily Follis  E-mail address: emily_follis@eogresources.com/ONE: 432-848-9163  For State Use Only  APPROVED BY:  TITLE  DATE 12/31/19	Casing shoe @ 11.864' MD		
Test casing to 2,600 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,006' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.50 yld, 14.8 ppg) TOC @ surface Resume Drilling  Spud Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Administrator  DATE 12/20/19  Type or print name Emily Follis  E-mail address: emily_follis@eogresources.comone: 432-848-9163  For State Use Only  APPROVED BY:  TITLE DATE 12/31/19	Ran 7-5/8", 29.7#, ECP-110 MO-FXL (958' - 11,864')		
Stage 3: Top out w/ 180 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume Drilling  Spud Date:  I hereby certify that the information above is rue and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Administrator  DATE 12/20/19  Type or print name Emily Follis  E-mail address: emily_follis@eogresources.comONE: 432-848-9163  For State Use Only  APPROVED BY:  DATE 12/31/19	Test casing to 2,600 psi for 30 min Stage 2: Bradenhead squeeze w/ 1	-Good Did not circ cement to surface, TOC @ 7,006,000 sx Class C(1.50 vld, 14.8 ppg)	b' by Calc
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Sr. Regulatory Administrator  DATE 12/20/19  Type or print name Emily Follis  E-mail address: emily_follis@eogresources.compone: 432-848-9163  For State Use Only  APPROVED BY:  DATE 12/31/19	Stage 3: Top out w/ 180 sx Class C	(1.37 yld, 14.8 ppg) TOC @ surface Resume Drillin	ng ·
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SIGNATURE  TITLE Sr. Regulatory Administrator  DATE 12/20/19  Type or print name Emily Follis  E-mail address: emily_follis@eogresources.compone: 432-848-9163  For State Use Only  APPROVED BY:  DATE 12/20/19	11/01/19		
TITLE Sr. Regulatory Administrator DATE 12/20/19  Type or print name Emily Follis E-mail address: emily_follis@eogresources.compone: 432-848-9163  For State Use Only  APPROVED BY: DATE 12/20/19			
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163  APPROVED BY: DATE 12/3/1/9	I hereby certify that the information	nabove is true and complete to the best of my	knowledge and belief.
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163  APPROVED BY: DATE 12/3/1/9	SIGNATURE /M/	A WA THE ST Regulato	n/ Administrator DATE 12/20/19
APPROVED BY: DATE 12/3/1/9		IIILE SI. Negulato	DATE 12:20/10
APPROVED BY: DATE 12/31/19	Type or print name Emily Follis	E-mail address: emily	_follis@eogresources.compONE: 432-848-9163
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		TITLE	DATE 12/31/19