Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resources	Form C-105 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, minorals and retainin resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-46445
District III - (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis DS	5. Indicate Type of Lease STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	South En NILDICAL	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	JAN 2 2 2020	325728
	AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK EN EN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR DELY PROPOSALS.)		ADDER 31 STATE
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 743H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		98180 WC-025 G-09 S253309P; UPR WOLFCAMP
4. Well Location		
Unit Letter 0		
Section 31	Township 24S Range 33E	NMPM County
	. Elevation (Show whether DR, RKB, RT, GR, etc.) 3502 GL	
	0002 02	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NTION TO: SUB UG AND ABANDON I REMEDIAL WORK	SEQUENT REPORT OF:
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		_
OTHER: 13 Describe proposed or completed		L CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
01/10/2020 8-3/4" hole 01/10/2020 Intermediate Hole @ 11,843' MD, 11,809' TVD		
Cooling along @ 11 900' MD		
Casing shoe @ 11,020 MD Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 832')		
Ran 7-5/8", 29.7#, ECP-110 MO-FXL Stage 1: Lead Cement w/ 415 sx Clas	(832 - 11,828)	
Test casing to 2,500 psi for 30 min - 0	Good. Did not circ cement to surface, TOC @ 7	7,700' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class H (1.52 yld, 14.8 ppg) Stage 3: Top out w/ 79 sx Class C (1.36 yld, 14.8 ppg) TOC @ surface Resume drilloing 6-3/4" hole		
	,	
Spud Date: 10/31/19	Rig Release Date:	
I hereby certify that the information above	s true and complete to the best of my knowledge	and belief
SIGNATURE MA	TITLE Sr. Regulatory Adminis	strator DATE 01/15/20
True on maint From Emily Follie	E i amily follio@or	01000000000000000000000000000000000000
Type or print name Emily Folis		ogresources.comONE: 432-848-9163
Type or print name Emily Folis For State Use Only	E-mail address: emily_follis@ec Petroleum Engin	