State of New Mexicpobbs OCD Energy, Minerals & Natural Resources

JAN 07 2020

Revised August 1, 2011

District 11811 S. First St., Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Divisio RECEIVAL De copy to appropriate District Office

District IV

1220 South St. Francis Dr.

☐ AMENDED REPORT

Form C-104

1220 S. St. Franc						Santa Fe, N		rm	TO A TO	TANI	TA :	TT A 10.16	OPANT.	
10	<u>I.</u>			STFU	K ALL	OWABLE	AND AU	lHU				TKAN	SPORT	
¹ Operator na EOG RESOU			² OGRID Number							- }				
PO BOX 226				7377 3 Reason for Filing Code/ Effective Date						-				
MIDLAND,	702		NW 12/07/2019							- [
⁴ API Number ⁵ Pool Name							⁶ Pool Code						$\overline{\mathcal{A}}$	
30 – 025-4	RED TANK; BONE SPRING, EAST						51687					17		
⁷ Property Code											9 W	ell Numbe	er	\dashv
317	388		SPEEDY 16 STATE COM							301H				
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C 16		ion Township 22S		33E		389	NORTH		1		WEST		LEA	
	l	Hole Lo	cation			505	1.101				***		1	
UL or lot no		on Tow		Range	Lot Idn	Feet from the	North/Sout	hlina	Foot from	a tha	Fact/	West line	County	
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										L				
12 Lse Code		Producing		¹⁴ Gas		1	mit Number 16 C		-129 Effective Da		ate 17 C-		:-129 Expiration Date	
S	l .	ethod Code FLOWING		Connection Date										
III Oil a														
III. Oil a		S Trans	sporte	:15		19 7	an Nama and						20.0/6/14	
¹⁸ Transporter OGRID						-	ter Name and dress					1	²⁰ O/G/W	
372812						EOG						-	OIL	
3,2022			LOGINI										OIL .	1-1-1-1
151618													GAS	
121019			ENTERPRISE FIELD SERVICES											
298751		REGENCY FIELD SERVICES, LLC										GAS		
230/31					I\L	GENCT FIELD) SERVICES,	LLC					UA3	
26705						DCD MAID	STREAM						CAC	
36785						DCP WILL	JS I KEAIVI						GAS	
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		lell Co	mnleti	on Data									and the state of t	
IV.	W			ion Data					25 Per	forațio	ins		²⁶ DHC. MC	
	W	22	mpleti Ready I	Date		²³ TD 14,650'	²⁴ PBTD 14,626			foratio 5 – 14,6			²⁶ DHC, MC	
IV. 21 Spud Dat 11/25/201	W te	22 1	Ready (Date 019	1	²³ TD 14,650'	²⁴ PBTD 14,626	s' 	10,21			30 Sack		
IV. 21 Spud Dat 11/25/201 27 Ho	W te 8 ole Size	22 1	Ready (Date 019 ²⁸ Casing	1 g & Tubing	²³ TD 14,650'	²⁴ PBTD 14,626 ²⁹ De	pth Se	10,21				s Cement	
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