Submit I Copy To Appropriate District Office	Stat	e of New Me	kico	n	Form C	
District I - (575) 393-6161	Energy, Min	erals and Natur	al Resources	WELL ABING	Revised July 18	, 2013
1625 N. French Dr., Hobbs, NM 88240		1		WELL ALLINO.	025-45847	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONS	SERVATION	DIVISION 202	30-0 5. Indicate Type of	Lanca	
District III - (505) 334-6178	1220 \$	South St. Fran	cis Dr.	STATE	FFF \square	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	San	ta Fe, NM 87	505	6 State Oil & Gas 1	lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			RECEIV	STATE X State Oil & Gas 1		
87505	TICEC AND DEDOR	TO ON WELLO	8 2-			
(DO NOT USE THIS FORM FOR PROF	TICES AND REPOR'		G BACK TO A	7. Lease Name or U		ame
DIFFERENT RESERVOIR. USE "APPI				DURANGO 2	STATE	
PROPOSALS.)				8. Well Number	704H 704	4
1. Type of Well: Oil Well Gas Well Other					704H (0	,
2. Name of Operator EOG RESOURCES INC				9. OGRID Number	7377	
3. Address of Operator				10. Pool name or W		
PO BOX 2267 MIDLAND, TX 79702				WC025 G09 S243336I; UPPER WOLFCAMP		
4. Well Location					•	
Unit Letter C	: 216' feet from	n the NORTH	line and 21	12' feet from	the WEST	line
Section 2	Townsh	ip 25S Ra	nge 33E	NMPM	County LEA	
PART TO A TOTAL		ow whether DR,	RKB, RT, GR, etc.)			
10 名图 11 不远。11		3490' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF I	NTENTION TO:		SUB	SEQUENT REP	ORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABAN	NDON	REMEDIAL WORK	K 🔲 A	LTERING CASING	G 🗌
TEMPORARILY ABANDON				LLING OPNS. P	AND A	
PULL OR ALTER CASING	MULTIPLE COMP		CASING/CEMENT	ГЈОВ 🗌		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM			OTHER	T (C)		
OTHER:	anlated energtions ((loorly state all m	OTHER: Com	pletion	including actimat	od data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
proposed completion of r	ecompletion.					
05/25/2019 Rig rele	ased			0.000		
06/07/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 12/04/2019 Begin perf & frac						
12/04/2019 Begin perf & frac 12/09/2019 Finish 16 stages perf & frac, 12,623 - 17,427' 960 3 1/8" shots 12,256,550 lbs						
proppant + 189,928 bbls load fluid						
12/10/2019 Drilled out plugs and clean out wellbore						
01/11/2020 Opened well to flowback - Date of First Production						
Tubing and gas lift valves	will be run within 3-	6 months, a su	indry will be subm	nitted at that time		
			•			
Spud Date: 04/24/20)19	Rig Release Da	te: 05/25/	/2019		
5 1/2 1/20	,,,,	rug rerease 2 a				
I hereby certify that the information	on above is true and co	omplete to the be	st of my knowledge	e and belief.		
. /						
SIGNATURE XX	Maddex	TITLE Real	latory Analyst	DAT	E 01/22/2020	
SIGNATURE TAY	Munn V	_ HILE_ regu	natory / triaryot	DAT	E01/22/2020	
Type or print name Kay Madd	lox	E-mail address	kay_maddox@eo	gresources.com PHO	NE: 432-686-36	358
For State Use Only						
ADDDOVED DV	- 1	TITLE	L.m	T 4 (77)	1/20/-	מבוג
APPROVED BY: Conditions of Approval (if any):	art	_TITLE	,,,,,	DATI	19919	0 /0
or experience (if any).						