Submit 1 Copy To Appropriate District Office  HORRS OCCUSTATE OF New Mexico	Form C-103
Office District 1 – (575) 393-6161  1625 N. French Dr. Hobbs NM 88240	Revised July 18, 2013
	WELL API NO.
District II - (575) 748-1283 JAN 21:2820 CONSERVATION DIVISION	30-0 <b>X</b> -45234
	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8 <b>RECEIVED</b> Santa Fe, NM 87505 District IV - (505) 476-3460	STATE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Huckleberry State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number
	504H
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	WC-025 G-08 S213304D; BONE SPRING
4. Well Location	
Unit Letter <u>C</u> : 145 feet from the <u>North</u> line and	2630 feet from the West line
Section 27 Township 21S Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, 6	
3742' GR	
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO	
	JBSEQUENT <u>R</u> EPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	<del>-</del>
	ORILLING OPNS. DP AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEM	ENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	_
OTHER: OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
0/06/40 T +0.5/00 5 1/0 1 + 1500/16 20 1 - C 1+ + C +C - 1 - D 11 - D1 - C 01.015/17 ++ 0500/1	
8/26/19 Test 9 5/8" x 5 ½" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 21,215'. Test to 8520#.	
Test Good.	
10/7/19 to 10/19/19 Perf 11,228 – 21,130' (1400). Acdz w/ 1008 gal 7-1/2%; frac w/ 20,002,397# sand & 20,019,594 gal	
fluid. 11/11/19 to 11/12/19 Deill out CEP's. Clear down to BRTD @ 21-215!	
11/11/19 to 11/12/19 Drill out CFP's. Clean down to PBTD @ 21,215'.	
11/19/19 to 11/21/19 Set 2 7/8" 6.5# L-80 tbg @ 10,378 and pkr @ 10,368'.	
12/12/19 Began flowback & testing. Date of first production.	
2/27/19 Ria Palacca Pater	4/29/19
Spud Date: Rig Release Date:	4/29/19
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Amanda Arabia	
SIGNATURE TITLE: Regulatory Analy	DATE: <u>1/16/2020</u>
Type or print name: Amanda Avery E-mail address: aavery@co	ncho.com PHONE: (575) 748-6962
For State Use Only	1 t
APPROVED BY: P. March TITLE L.M.	DATE 1/29/2020
Conditions of Approval (if any):	<del></del>