Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM122619

SUNDRIN	OTICES AND REPORTS ON WELLS	•
Do not use this	form for proposals to drill or to re-ente	r an
abandoned well.	Use form 3160-3 (APD) for such propo	sals

abandoned well. Use form 3°	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No.	
Type of Well		8. Well Name and No. ICY 7 FED 710H	
Name of Operator		9. API Well No. 30-025-46507-00-X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600	10. Field and Pool or Exploratory Area WC-025 G09 S243310P-UP WOLFCMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State	
Sec 7 T25S R33E SESE 795FSL 520FEL 32.140045 N Lat, 103.604515 W Lon		LEA COUNTY, NM	
12. CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOT	TICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION			
<ul><li>□ Notice of Intent</li><li>☑ Subsequent Report</li><li>□ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

01/07/2020 8-3/4" hole 01/07/2020 8-3/4" hole
01/07/2020 Intermediate Hole @ 11,597' MD, 11,554' TVD
Casing shoe @ 11,579' MD
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,042')
Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,042' - 11,579')
Stage 1: Lead Cement w/ 400 sx Class H(1.23 yld, 15.6 ppg)
Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 8,630' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg)
Stage 3: Top out w/ 124 sx Class C (1.35 yld, 14.8 ppg) TOC @ 76' by Echometer Resume drilling 6-3/4" hole

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #499401 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 01/16/2020 (20PP1002SE)					
Name (Printed/Typed)	EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR		
Signature	(Electronic Submission)	Date	01/15/2020		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By ACCEPTED			ONATHON SHEPARD PETROELUM ENGINEER	Date 01/21/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	· Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

