District	<u>l</u>				
1625 N.	French	Dг.,	Hobbs,	$\mathbf{N}\mathbf{M}$	88240
151					

District II District II 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

✗ AMENDED REPORT

Oil Conserv	ation Division
1220 South	St. Francis Dr.
Santa Fe,	NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

' Operator r	iame and	Address					² OGRID Ni	mber 6137	
Devon Energ	y Product	ion Compan	ıy, L.P.				³ Reason for	Filing Code/ Effec	tive Date
333 West She	eridan, Ol	dahoma City	y, OK 731	02					16/20
⁴ API Numb	er	* Poo	l Name					* Pool Code	K
30-02	5-44990				Draper Mill; B	one Spring			96392
Property C	Code	* Pro	perty Nai	ne	Flashar	0 5 4	-	* Well Numbe	
					Flagler 8	5 Fed			14H
<u> </u>	<u>rface Lo</u>	ocation							
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ine Feet from the	East/West line	County
м	8	25S	33E		380	South	570	West	LEA
" Bo	ttom Ho	ole Locatio	on						
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South li	ine Feet from the	East/West line	County
no. D	8	255	33E		101	North	435	West	LEA
¹² Lse Code		ring Method	¹⁴ Gas C	onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C-129 Effective	Date 1° C-12	9 Expiration Date
F		iode F		ate 6/20					

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date	22 R	eady Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
8/14/19	1	/16/20	15,702'	15,686'	11,168' - 15,366'	
° Hole Siz	c	²⁸ Casing	& Tubing Size	29 Depth Set		³⁰ Sacks Cement
17.5"			13.375"	1155'		1190 sx ClC; Circ 499 sx
12.25"			9.625"	5016'		1375 sx CIH; Circ 591 sx
8.75" & 8.	5"		5.5"	15,690'		590 sx CIPOZ MIX; Circ 0
		Tub	ing: 2-7/8"	10,687'		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
1/16/20	1/16/20	2/5/20	24 hrs	psi	psi
^{3*} Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		^a Test Method
	695 bbl	1995 bbl	965 mcf		
	at the rules of the Oil Cons		OIL CO	DNSERVATION DIVI	SION
been complied with	and that the information giv	ven above is true and			
complete to the best	of my knowledge and belie	-1.			
Signature:	epice Dea	Ĵ	Approved by:	Matt	<u> </u>
Printed name:			Title:		
i i ince name.	Rebecca Deal			m	
Title:			Approval Date:	12.12	~
l Regu	altory Analyst			126120	
E-mail Address:				1 1	
	Rebecca.Deal@dvn.com			•	
Date: 2/13	Phone: /2020	405-228-8429			

	EPARTMENT OF THE INTE			M APPROVED NO. 1004-0137 : January 31, 2018
SUNDRY			5. Lease Serial No. NMNM97151	
Do not use th abandoned we	is form for proposals to drill II. Use form 3160-3 (APD) fo	or to re-enter an or such prop HOBB	S OCD ^{6.} If Indian, Allotted	e or Tribe Name
SUBMIT IN	TRIPLICATE - Other instruct	tions on page ² FEB 1	9 2020 7. If Unit or CA/Ag	reement, Name and/or No.
Type of Well Soli Well Gas Well Ot		RECE	8. Well Name and N FLAGLER 8 FF	
Name of Operator DEVON ENERGY PRODUCT	Contact: REB	Becca deal	9. API Well No. 30-025-44996)
a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	Ph	Phone No. (include area code) : 405-228-8429	10. Field and Pool of RED HILLS; U	
Location of Well (Footage, Sec., 2			11. County or Paris	h, State
Sec 8 T25S R33E Mer NMP	SWSW 380FSL 620FWL		LEA COUNTY	(, NM
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OI	F NOTICE, REPORT, OR OT	THER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
□ Notice of Intent		Deepen	Production (Start/Resume)	Water Shut-Off
Subsequent Report	□ Alter Casing	Hydraulic Fracturing		U Well Integrity
	Casing Repair	New Construction	Recomplete	Other Hydraulic Fracture
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	·
w/pump through frac plug and	WL & PT csg for 30 mins, OK J guns. Perf Bone Spring, 9560 PU, NU BOP, DO plugs & CO f 9009' . TOP.	0'-14,118'. Frac totals 9,0	66,803# prop,	
4. I hereby certify that the foregoing i	Electronic Submission #5032	88 verified by the BLM Wel RODUCTION COMPAN, set	I information System It to the Hobbs	
Name (Printed/Typed) REBECC	A DEAL	Title REGUL	ATORY COMPLIANCE PROF	ESSI
Signature (Electronic	Submission)	Date 02/13/20	020	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	······································
pproved By	· ·	Title		Date
sp <u>proved By</u>	ed. Approval of this notice does not v uuitable title to those rights in the subj	warrant or ect lease		1
nditions of approval, if any, are attach tify that the applicant holds legal or ec ich would entitle the applicant to cond		Office		

	UNITED STATES EPARTMENT OF THE INTERIOR		BSQ	CD FORM	APPROVED O. 1004-0137 anuary 31, 2018
	BUREAU OF LAND MANAGEMENT			J. Lease Berrai No.	muary 51, 2018
Do not use th	his form for proposals to drill or to ell. Use form 3160-3 (APD) for suc	h proposals.	B 1 9 20	6. If Indian, Allottee o	
SUBMIT IN	TRIPLICATE - Other instructions	on page 2 RF	ECEIV	EDUnit or CA/Agree	ment, Name and/or No
I. Type of Well Oil Well Gas Well O	ther			8. Well Name and No. FLAGLER 8 FED	
. Name of Operator DEVON ENERGY PRODUC	Contact: REBECC/ TION CONTRAIN: Rebecca.Deal@dvn.c			9. API Well No. 30-025-44990	
a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	Ph: 405	No. (include area code) -228-8429		10. Field and Pool or I DRAPER MILL;	Exploratory Area BONE SPRING
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)	· · · ·		11. County or Parish,	State
Sec 8 T25S R33E Mer NMP	SWSW 380FSL 570FWL			LEA COUNTY, I	NM
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent	Acidize D	Deepen	Producti	ion (Start/Resume)	🗖 Water Shut-Off
—	Alter Casing	Hydraulic Fracturing	Reclamation	ation	Well Integrity
Subsequent Report		New Construction	Recomp		Other Hydraulic Fracture
Final Abandonment Notice		Plug and Abandon		arily Abandon	
	Convert to Injection	Plug Back	U Water D	-	
determined that the site is ready for Completion Ops Summary 11/25/2019-1/16/2020: MIRU CBL found TOC @ 5100' TI	I WL & PT csg to 5000psi in 1000psi IH w/pump through frac plug and gur	ns. Perf Bone Spring, J BOP, DO plugs & (. 11.168'-15	5,366'.	
Frac totals 8,523,375# prop.	200 bbl acid. ND frac, MIRU PO, NC P. RIH w/ 319 jts 2-7/8" L-80 tubing, :	set @ 10,667.10P.			
Frac totals 8,523,375# prop, 15,686'. CHC, FWB, ND BOF	P. RIH w/ 319 jts 2-7/8" L-80 tubing,	ified by the BLM Well	Information It to the Hob	system bs	
Frac totals 8,523,375# prop.	P. RIH w/ 319 jts 2-7/8" L-80 tubing, is true and correct. Electronic Submission #503274 ver For DEVON ENERGY PRODU	ified by the BLM Well CTION COMPAN, sen	it to the Hob	System bs MPLIANCE PROFE	SSI
Frac totals 8,523,375# prop, 15,686'. CHC, FWB, ND BOF 14. I hereby certify that the foregoing Name (<i>Printed/Typed</i>) REBECC	P. RIH w/ 319 jts 2-7/8" L-80 tubing, is true and correct. Electronic Submission #503274 ver For DEVON ENERGY PRODU CA DEAL	ified by the BLM Well CTON COMPAN, sen Title REGUL/	ATORY CO	bs	SSI
Frac totals 8,523,375# prop. 15,686'. CHC, FWB, ND BOF 4. I hereby certify that the foregoing Name (<i>Printed/Typed</i>) REBECC	P. RIH w/ 319 jts 2-7/8" L-80 tubing, is true and correct. Electronic Submission #503274 ver For DEVON ENERGY PRODU	ified by the BLM Well CTION COMPAN, sen Title REGUL/ Date 02/13/20	ATORY CO	MPLIANCE PROFE	SSI
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