

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; right: 0; transform: rotate(-45deg); font-weight: bold; font-size: 1.2em;">           HOBBES OGD            MAR 03 2020            RECEIVED         </div> </div>								
		1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-46024</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <div style="text-align: right; font-weight: bold;">QUIJOTE 2 STATE COM</div>						
				6. Well Number: <div style="text-align: right; font-weight: bold;">702H</div>						
<b>WELL COMPLETION OR RECOMPLETION REPORT LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>				9. OGRID <div style="text-align: right; font-weight: bold;">7377</div>						
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>				11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">WC025 G09 S253236A; UPPER WOLFCAMP</div>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	2	26S	32E		300	NORTH	664	EAST	LEA
BH:	P	2	26S	32E		113	SOUTH	730	EAST	LEA
13. Date Spudded 06/28/2019	14. Date T.D. Reached 08/09/2019	15. Date Rig Released 08/10/2019		16. Date Completed (Ready to Produce) 02/07/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3341' GR				
18. Total Measured Depth of Well MD 17,101'    TVD 12,152'		19. Plug Back Measured Depth MD 17,076'    TVD 12,152'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">WOLFCAMP 12,323 - 17,076'</div>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40# J-55		1,000'		12 1/4"		520 CL C/CIRC		
7 5/8"		29.7# ECP 110		11,595'		8 3/4"		1432 CL C/CIRC		
5 1/2"		20# HCP 110		17,086'		6 3/4"		535 CL H TOC 6442'		CBL
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">12,323 - 17,076'    3 1/8", 1020 HOLES</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <div style="text-align: center; font-weight: bold;">12,323 - 17,076'    FRAC W/12,529,920 lbs proppant, 215,259 bbls load fld</div>				
<b>28. PRODUCTION</b>										
Date First Production 02/07/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 02/15/2020	Hours Tested 24	Choke Size 94	Prod'n For Test Period	Oil - Bbl 1883	Gas - MCF 4712	Water - Bbl. 9784	Gas - Oil Ratio 2503			
Flow Tubing Press.	Casing Pressure 722	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">SOLD</div>						30. Test Witnessed By				
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture</div>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title			Date			
		Kay Maddox		Senior Regulatory Specialist			02/28/2020			
E-mail Address		kay_maddox@eogresources.com								

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	865'	T. Canyon	Brushy	7,570'	T. Ojo Alamo	T. Penn A"
T. Salt		1235'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4501'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T.	1st BS Sand	9,867'	T. Entrada	
T. Wolfcamp		12,102'	T.	2nd BS Sand	10,490'	T. Wingate	
T. Penn			T.	3rd BS Sand	11,674'	T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology