

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-45931 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Avogato 30-31 State Com 6. Well Number: 35H
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
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8. Name of Operator OXY USA Inc.						9. OGRID 16696					
10. Address of Operator PO Box 4294 Houston, TX 77210						11. Pool name or Wildcat Red Tank; Bone Spring, East					

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	30	22S	33E		240	N	1785	E	Lea
BH:	P	31	22N	33E		31	S	1197	E	Lea

13. Date Spudded 06/22/2019	14. Date T.D. Reached 10/10/2019	15. Date Rig Released 10/15/2019	16. Date Completed (Ready to Produce) 11/30/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3681 GR
18. Total Measured Depth of Well 22280	19. Plug Back Measured Depth 22251	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gamma Ray	

22. Producing Interval(s), of this completion - Top, Bottom, Name 12117' - 22118'					
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1050	17 1/2	1340	0
7 7/8	40	11544	12 1/4	2819	0
5 1/2	20	22265	6 3/8	790	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	12054	

26. Perforation record (interval, size, and number) 12117' - 22118' in 50 stages w/ 1430 shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12117' - 22118'</td> <td>432703 slickwater, 1179 bbls 7.5% acid & 25032213 lbs sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12117' - 22118'	432703 slickwater, 1179 bbls 7.5% acid & 25032213 lbs sand
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PRODUCTION

Date First Production 12/10/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) Prod		
Date of Test 12/17/2019	Hours Tested 24	Choke Size 18	Prod'n For Test Period	Oil - Bbl 4154	Gas - MCF 4715	Water - Bbl. 5785	Gas - Oil Ratio 1135
Flow Tubing Press.	Casing Pressure 2994	Calculated 24-Hour Rate	Oil - Bbl. 4154	Gas - MCF 4715	Water - Bbl. 5785	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						30. Test Witnessed By	
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31. List Attachments C103, C104, C102, WBD, Log Header							
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude		Longitude		NAD 1927 1983	
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>April Santos</i>	Printed Name April Santos	Title Regulatory Specialist	Date 2/25/2020
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E-mail Address April_Hood@OXY.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1006	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 1416	T. Strawn	T. Kirtland	T. Penn. "B"
B. Castille 3109	T. Atoka	T. Fruitland	T. Penn. "C"
Lamar 4894	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Cherry Canyon 5761	T. Devonian	T. Cliff House	T. Leadville
T. Brushy Canyon 7145	T. Silurian	T. Menefee	T. Madison
T. Bone Springs 8796	T. Montoya	T. Point Lookout	T. Elbert
T. 1st Bone Springs 9796	T. Simpson	T. Mancos	T. McCracken
T. 2nd Bone Springs 10199	T. McKee	T. Gallup	T. Ignacio Otzte
T. 3rd Bone Ssrinds 11113	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinney	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology