

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM110838

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
ICY 18 FED 709H

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: EMILY FOLLIS

E-Mail: emily_follis@eogresources.com

9. API Well No.

30-025-46511-00-X1

3a. Address

PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-636-3600

10. Field and Pool or Exploratory Area

WC-025 G09 S243310P-UP WOLFCMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T25S R33E NWNE 200FSL 1650FEL
32.137310 N Lat, 103.608170 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/27/19 20" Conductor @ 115'

12/04/19 12-1/4" hole

12/04/19 Surface Hole @ 1,185' MD, 1,185' TVD

Casing shoe @ 1,170' MD

Ran 9-5/8" 40# J-55 LTC

Lead Cement w/ 385 sx Class C (1.81 yld, 13.5 ppg), Trail w/ 100 sx Class C

(1.35 yld, 14.8 ppg)

Test casing to 1,500 psi for 30 min - Good Circ 183 sx cement to surface

12/21/19 8-3/4" hole

12/21/19 Intermediate Hole @ 11,751' MD, 11,737' TVD

Casing shoe @ 11,736' MD

HOBBS OCD
MAR 06 2020
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #497766 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/08/2020 (20PP0869SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 01/06/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 01/09/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #497766 that would not fit on the form

32. Additional remarks, continued

Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,047')
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (1,047' - 11,736')
Stage 1: Cement w/ 420 sx Class H (1.17 yld, 15.8 ppg)
Test casing to 2,600 psi for 30 min - good Did not circ cement to surface, TOC @ 7,000' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg)
Stage 3: Top out w/ 160 sx Class C (1.36 yld, 14.8 ppg) TOC @ 46' by Echometer

12/30/19 6-3/4" hole
12/30/19 Production Hole @ 19,998' MD, 12,373' TVD
Casing shoe @ 19,983' MD, 12,373' TVD
Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,228') (MJ @ 12,047' and 19,498')
Ran 5-1/2", 20#, ICYP-110 TLW (11,228' - 11,767')
Ran 5-1/2", 20#, ICYP-110 TXP (11,767' - 19,983')
Lead Cement w/ 790 sx Class H (1.22 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 10,000' by Calc Waiting on CBL RR 12/31/19
Completion to follow

Revisions to Operator-Submitted EC Data for Sundry Notice #497766

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|--|--|
| Sundry Type: | DRG SR | DRG SR |
| Lease: | NMNM110838 | NMNM110838 |
| Agreement: | | |
| Operator: | EOG RESOURCES INC PO BOX 2267 MIDL, TX 79707 Ph: 432-636-3600 | EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689 |
| Admin Contact: | EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600 | EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600 |
| Tech Contact: | EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600 | EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600 |
| Location: | | |
| State: | NM | NM |
| County: | LEA COUNTY | LEA |
| Field/Pool: | 98180 WC025 G09 S253309P | WC-025 G09 S243310P-UP WOLFCMP |
| Well/Facility: | ICY 18 FED 709H Sec 18 T25S R33E 200FNL 1650FEL | ICY 18 FED 709H Sec 18 T25S R33E NWNE 200FSL 1650FEL 32.137310 N Lat, 103.608170 W Lon |